



MONTHLY MAILING

AUGUST 2018

**WOGCC DISPOSITION OF HEARINGS
JULY 2018**

Disposition	Docket	Applicant	Matter	Heard By	Hearing Date
APD WITHDRAWN	169-2018	WOLD	APD BUFFUM 3873-19-18-2MH (936428); 18.19-38-73	O	7/10/2018
APD WITHDRAWN	170-2018	WOLD	APD BUFFUM 3873-19-18-2M2H (936427); 18.19-38-73	O	7/10/2018
APD WITHDRAWN	171-2018	WOLD	APD BUFFUM 3873-19-18-2FH (936423); 18.19-38-73	O	7/10/2018
APD WITHDRAWN	172-2018	WOLD	APD BUFFUM 3873-19-18-2F2H (936421); 18.19-38-73	O	7/10/2018
APD WITHDRAWN	173-2018	WOLD	APD BUFFUM 3873-19-18-2F3H (936422); 18.19-38-73	O	7/10/2018
APD WITHDRAWN	174-2018	WOLD	APD BUFFUM 3873-19-18-2NH (936410); 18.19-38-73	O	7/10/2018
APD WITHDRAWN	175-2018	WOLD	APD BUFFUM 3873-19-18-2N2H (936411); 18.19-38-73	O	7/10/2018
APD WITHDRAWN	176-2018	WOLD	APD BUFFUM 3873-19-18-2N3H (936412); 18.19-38-73	O	7/10/2018
APD WITHDRAWN	177-2018	WOLD	APD BUFFUM 3873-19-18-2N4H (936409); 18.19-38-73	O	7/10/2018
APD WITHDRAWN	178-2018	WOLD	APD BUFFUM 3873-19-18-2SH (936432); 18.19-38-73	O	7/10/2018
APD WITHDRAWN	179-2018	WOLD	APD BUFFUM 3873-19-18-2S2H (936431); 18.19-38-73	O	7/10/2018
APD WITHDRAWN	180-2018	WOLD	APD BUFFUM 3873-19-30-2MH (936430); 30-38-73	O	7/10/2018
APD WITHDRAWN	181-2018	WOLD	APD BUFFUM 3873-19-30-2M2H (936429); 30-38-73	O	7/10/2018
APD WITHDRAWN	182-2018	WOLD	APD BUFFUM 3873-19-30-2FH (936426); 30-38-73	O	7/10/2018
APD WITHDRAWN	183-2018	WOLD	APD BUFFUM 3873-19-30-2F2H (936424); 30-38-73	O	7/10/2018
APD WITHDRAWN	184-2018	WOLD	APD BUFFUM 3873-19-30-2F3H (936425); 30-38-73	O	7/10/2018
APD WITHDRAWN	185-2018	WOLD	APD BUFFUM 3873-19-30-2NH (936415); 30-38-73	O	7/10/2018
APD WITHDRAWN	186-2018	WOLD	APD BUFFUM 3873-19-30-2N2H (936413); 30-38-73	O	7/10/2018
APD WITHDRAWN	187-2018	WOLD	APD BUFFUM 3873-19-30-2N3H (936408); 30-38-73	O	7/10/2018
APD WITHDRAWN	188-2018	WOLD	APD BUFFUM 3873-19-30-2N4H (936414); 30-38-73	O	7/10/2018
APD WITHDRAWN	189-2018	WOLD	APD BUFFUM 3873-19-30-2S2H (936433); 30-38-73	O	7/10/2018
APD WITHDRAWN	190-2018	WOLD	APD BUFFUM 3873-19-30-2SH (936434); 30-38-73	O	7/10/2018
WITHDRAWN	533-2018	PEAK	1304.55-A DSU; VACATE ORDERS (6); 17.20-42-71	O	7/10/2018
WITHDRAWN	534-2018	PEAK	ADDL WELLS 1P1N1M; TOTAL 2P2N2M; 17.20-42-71	O	7/10/2018
WITHDRAWN	783-2018	ANADARKO	POOL 1280-A DSU; 1ST CODELL WELL; 26.35-15-64	O	7/10/2018
WITHDRAWN	784-2018	ANADARKO	POOL 1280-A DSU; 2ND CODELL WELL; 26.35-15-64	O	7/10/2018
WITHDRAWN	785-2018	ANADARKO	POOL 1280-A DSU; 3RD CODELL WELL; 26.35-15-64	O	7/10/2018
WITHDRAWN	786-2018	ANADARKO	POOL 1280-A DSU; 4TH CODELL WELL; 26.35-15-64	O	7/10/2018
WITHDRAWN	787-2018	ANADARKO	POOL 1280-A DSU; 5TH CODELL WELL; 26.35-15-64	O	7/10/2018
WITHDRAWN	788-2018	ANADARKO	POOL 1280-A DSU; 6TH CODELL WELL; 26.35-15-64	O	7/10/2018
WITHDRAWN	789-2018	ANADARKO	POOL 1280-A DSU; 1ST NIOBRARA WELL; 26.35-15-64	O	7/10/2018
WITHDRAWN	790-2018	ANADARKO	POOL 1280-A DSU; 1ST CODELL WELL; 27.34-15-64	O	7/10/2018
WITHDRAWN	791-2018	ANADARKO	POOL 1280-A DSU; 2ND CODELL WELL; 27.34-15-64	O	7/10/2018
WITHDRAWN	792-2018	ANADARKO	POOL 1280-A DSU; 3RD CODELL WELL; 27.34-15-64	O	7/10/2018
WITHDRAWN	793-2018	ANADARKO	POOL 1280-A DSU; 4TH CODELL WELL; 27.34-15-64	O	7/10/2018
WITHDRAWN	794-2018	ANADARKO	POOL 1280-A DSU; 5TH CODELL WELL; 27.34-15-64	O	7/10/2018
WITHDRAWN	795-2018	ANADARKO	POOL 1280-A DSU; 6TH CODELL WELL; 27.34-15-64	O	7/10/2018
WITHDRAWN	796-2018	ANADARKO	POOL 1280-A DSU; 1ST NIOBRARA WELL; 27.34-15-64	O	7/10/2018
PENDING DRAFT ORDER	846-2018	XRO ENERGY	640-A DSU; VACATE 245-84.575-04; 10-22-94 [AMND]	E	7/10/2018
PENDING DRAFT ORDER	847-2018	XRO ENERGY	ADDL WELLS 2; TOTAL 3; VACATE; 10-22-94 [AMND]	E	7/10/2018
PENDING DRAFT ORDER	887-2018	XRO	640-A DSU; VACATE 245-84.575-04; 2-22-94 [AMND]	E	7/10/2018
PENDING DRAFT ORDER	888-2018	XRO	ADDL WELLS 2; TOTAL 3; VACATE; 2-22-94 [AMND]	E	7/10/2018
PENDING DRAFT ORDER	889-2018	XRO	1288.65-A DSU; 4-22-94; 33-23-94	E	7/10/2018
PENDING DRAFT ORDER	890-2018	XRO	ADDL WELLS 2; TOTAL 3; 4-22-94; 33-23-94	E	7/10/2018
PENDING DRAFT ORDER	891-2018	XRO	1241.41-A DSU; 6.7-22.94	E	7/10/2018
PENDING DRAFT ORDER	892-2018	XRO	ADDL WELLS 2L 2M; TOTAL 3L 3M; 6.7-22-94	E	7/10/2018
APPROVED PENDING SUPPLEMENTAL	913-2018	RANCH OIL COMPANY	AQ EXEMPT/DISP; OLIVERIUS 42-33 WDW; 33-18-60	E	7/10/2018
WITHDRAWN	916-2018	CHESAPEAKE	POOL 1280-A DSU; LEBAR 11-34-69 A TR 20H; V-34-69	O	7/10/2018
WITHDRAWN	1067-2018	SOUTHLAND	ADDL WELLS 4; TTL 8; 5.8-23-93	O	7/10/2018
WITHDRAWN	1073-2018	SOUTHLAND	ADDL WELLS 4; TTL 8; 23.26-23-93	O	7/10/2018
PENDING DRAFT ORDER	1099-2018	XRO	ADDL WELLS 2L2M; TTL 3L3M; VACATE; 20-22-94 [AMND]	E	7/10/2018
PENDING DRAFT ORDER	1107-2018	XRO	ADDL WELLS 2L2M; TTL 3L3M; VACATE; 2-18-92 [AMND]	E	7/10/2018
PENDING DRAFT ORDER	1138-2018	ANSCHUTZ	1280-A DSU; VACATE ORDERS; 14.23-43-77 [AMND]	E	7/10/2018
PENDING DRAFT ORDER	1139-2018	ANSCHUTZ	ADDL WELLS 3N 3F; TTL 4N 4F; 14.23-43-77 [AMND]	E	7/10/2018
WITHDRAWN	1276-2018	PETRO-HUNT	ADDL WELLS 3; TTL 4; AMEND SB TO 330; 17-44-71	O	7/10/2018
APPROVED	1367-2018	EOG Y	2560-A DSU; VAC ORDERS (5); 1.2.11.12-43-74	E	7/10/2018
PENDING DRAFT ORDER	1368-2018	EOG Y	ADDL WELL; TTL 2; 1.2.11.12-43-74	E	7/10/2018
WITHDRAWN	1388-2018	CHESAPEAKE	POOL 1280-A DSU; BB 29-35-71 USA B TR 20H (934729)	O	7/10/2018
WITHDRAWN	1391-2018	CHESAPEAKE	POOL 1280-A DSU; BB 29-35-71 USA B TR 22H (934730)	O	7/10/2018
WITHDRAWN	1576-2018	ANADARKO	POOL 1280-A DSU; TRINITY 3570-7-T3XH; 6.7-35-70	O	7/10/2018
PENDING DRAFT ORDER	1691-2018	DEVON	640-A DSU; VAC ORDERS (2); 10-38-72	E	7/10/2018
PENDING DRAFT ORDER	1692-2018	DEVON	ADDL WELLS 7N3M7TF; TTL 8N4M8TF; 10-38-72	E	7/10/2018
PENDING DRAFT ORDER	1695-2018	DEVON	1280-A DSU; VAC ORDER; 19.30-40-70	E	7/10/2018
PENDING DRAFT ORDER	1696-2018	DEVON	ADDL WELLS 7N3M7TF; TTL 8N4M8TF; 19.30-40-70	E	7/10/2018
PENDING DRAFT ORDER	1714-2018	EOG	POOL 1280-A DSU; MARYS DRAW 272-3130H; V-40-72	E	7/10/2018
WITHDRAWN	1718-2018	EOG	POOL 1280-A DSU; MARYS DRAW 273-3427H (937830)	O	7/10/2018
WITHDRAWN	1719-2018	EOG	POOL 1280-A DSU; MARYS DRAW 499-3428H (937831)	O	7/10/2018
APPROVED AS AMDED; SETBACKS	1728-2018	CHESAPEAKE	357.07-A DSU; SFU 7-34-71 USA A TR 21H; V-34-71.72	E	7/10/2018

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JULY 2018**

Disposition	Docket	Applicant	Matter	Heard By	Hearing Date
WITHDRAWN	1730-2018	CHESAPEAKE	POOL 357.07-A DSU; SFU 7-34-71 USA A TR 21H 935020	O	7/10/2018
WITHDRAWN	1738-2018	MAXIMUS	POOL 40-A DSU; LAUREL FED 23-7 (565155); 7-52-69	O	7/10/2018
PENDING DRAFT ORDER	1758-2018	XRO	ADDL WELL; TTL 3; 14-22-93	E	7/10/2018
PENDING DRAFT ORDER	1759-2018	XRO	ADDL WELLS 2; TTL 3; 22-19-92 [AMND]	E	7/10/2018
PENDING DRAFT ORDER	1760-2018	XRO	ADDL WELLS 2; TTL 3; 8-22-94	E	7/10/2018
PENDING DRAFT ORDER	1761-2018	XRO	ADDL WELLS 2; TTL 3; 4-22-94	E	7/10/2018
PENDING DRAFT ORDER	1762-2018	XRO	ADDL WELLS 2; TTL 3; 2-22-94	E	7/10/2018
PENDING DRAFT ORDER	1763-2018	XRO	ADDL WELLS 2; TTL 3; 12-22-94	E	7/10/2018
PENDING DRAFT ORDER	1764-2018	XRO	ADDL WELLS 2; TTL 3; 10-22-94	E	7/10/2018
RETURNED FOR ADMIN PROCESSING	1849-2018	PETRO-HUNT	APD-USA 44-71-10C-2H (API N/A); 10-44-71	O	7/10/2018
RETURNED FOR ADMIN PROCESSING	1850-2018	PETRO-HUNT	APD-USA-44-71-10C-4H (API N/A); 10-44-71	C	7/10/2018
RETURNED FOR ADMIN PROCESSING	1851-2018	PETRO-HUNT	APD-USA 44-71-10D-1H (API N/A); 10-44-71	C	7/10/2018
RETURNED FOR ADMIN PROCESSING	1852-2018	PETRO-HUNT	APD-USA 44-71-10D-3H (API N/A); 10-44-71	C	7/10/2018
RETURNED FOR ADMIN PROCESSING	1853-2018	WOLD ENERGY	APD-NINEMILE 4075-2-11-3SX2H (939058); 2.11-40-75	O	7/10/2018
RETURNED FOR ADMIN PROCESSING	1854-2018	WOLD ENERGY	APD-NINEMILE 4075-2-11-3N4H (939074); 2.11-40-75	O	7/10/2018
RETURNED FOR ADMIN PROCESSING	1855-2018	WOLD ENERGY	APD-NINEMILE 4075-2-11-3SXH (939057); 2.11-40-75	O	7/10/2018
RETURNED FOR ADMIN PROCESSING	1856-2018	WOLD ENERGY	APD-NINEMILE 4075-2-11-3N3H (939077); 2.11-40-75	O	7/10/2018
APPROVED (2 YRS)	1857-2018	WEXPRO	PIT TREATMENT	E	7/9/2018
PENDING DRAFT ORDER	1858-2018	ANSCHUTZ	1280-A DSU; VACATE; 1.12.13.24.25.36-36-72	E	7/10/2018
PENDING DRAFT ORDER	1859-2018	ANSCHUTZ	INCR DENSITY; TTL 8N 4 T-F; 1.12.13.24.25.36-36-72	E	7/10/2018
RETURNED FOR ADMIN PROCESSING	1860-2018	PETRO-HUNT	APD USA 44-71-17C-1H (561407); 17-44-71	C	7/10/2018
RETURNED FOR ADMIN PROCESSING	1870-2018	SAMSON RESOURCES	APD NBRR 38N-74W-2536-2H (API NA); 25.36-38-74	O	7/10/2018
RETURNED FOR ADMIN PROCESSING	1871-2018	SAMSON RESOURCES	APD NBRR 38N-74W-2536-3H (API NA); 25.36-38-74	O	7/10/2018
RETURNED FOR ADMIN PROCESSING	1872-2018	SAMSON RESOURCES	APD NBRR 38N-74W-2536-5H (API NA); 25.36-38-74	O	7/10/2018
RETURNED FOR ADMIN PROCESSING	1873-2018	SAMSON RESOURCES	APD NBRR 38N-74W-2536-6H (API NA); 25.36-38-74	O	7/10/2018
RETURNED FOR ADMIN PROCESSING	1874-2018	SAMSON RESOURCES	APD NBRR 38N-74W-2536-7H (API NA); 25.36-38-74	O	7/10/2018
PENDING DRAFT ORDER	1904-2018	NAVIGATION	323.39-A DSU; 15-42-73	E	7/10/2018
PENDING DRAFT ORDER	1905-2018	NAVIGATION	INCR DENSITY (TTL 2P 3T); 15-42-73	E	7/10/2018
PENDING DRAFT ORDER	1907-2018	NAVIGATION	INCR DENSITY (TTL 8N6T); AMND SETBACKS;22.27-42-73	E	7/10/2018
PENDING DRAFT ORDER	1908-2018	JONAH ENERGY	AMEND SETBACKS (1120 TO 200); V-27.28-108.109	E	7/10/2018
PENDING DRAFT ORDER	1909-2018	EOG Y	1280-A DSU; 5.8-48-76	E	7/10/2018
PENDING DRAFT ORDER	1910-2018	EOG Y	ADDL 1TF3N3MW; TTL 2TF4N4MW; 5.8-48-76	E	7/10/2018
PENDING DRAFT ORDER	1911-2018	EOG	1280-A DSU; 6.7-48-76	E	7/10/2018
PENDING DRAFT ORDER	1912-2018	EOG	ADDL 1MD1D3TF7N7MW; TTL 2MD2D4TF8N8MW; 6.7-48-76	E	7/10/2018
PENDING DRAFT ORDER	1913-2018	EOG	1280-A DSU; 25.36-48-77	E	7/10/2018
PENDING DRAFT ORDER	1914-2018	EOG	ADDL (19) HZ WELLS; TTL 24; 25.36-48-77 [AMND]	E	7/10/2018
PENDING DRAFT ORDER	1915-2018	EOG	1280-A DSU; 13.24-48-77	E	7/10/2018
PENDING DRAFT ORDER	1916-2018	EOG	ADDL (19) HZ WELLS; TTL 24; 13.24-48-77 [AMND]	E	7/10/2018
PENDING DRAFT ORDER	1917-2018	EOG Y	1280-A DSU; 1.12-48-77	E	7/10/2018
PENDING DRAFT ORDER	1918-2018	EOG Y	ADDL (19) HZ WELLS; TTL 24; 1.12-48-77 [AMND]	E	7/10/2018
PENDING DRAFT ORDER	1919-2018	EOG	1280-A DSU; 29.32-49-76	E	7/10/2018
PENDING DRAFT ORDER	1920-2018	EOG	ADDL 1TF3N3MW; TTL 2TF4N4MW; 29.32-49-76	E	7/10/2018
PENDING DRAFT ORDER	1921-2018	EOG	1280-A DSU; 30.31-49-76	E	7/10/2018
PENDING DRAFT ORDER	1922-2018	EOG	ADDL 1MD1D3TF7N7MW;TTL 2MD2D4TF8N8MW; 30-31-49-76	E	7/10/2018
PENDING DRAFT ORDER	1923-2018	EOG	1280-A DSU; 17.20-49-76	E	7/10/2018
PENDING DRAFT ORDER	1924-2018	EOG	ADDL 1TF3N3MW; TTL 2TF4N4MW; 17.20-49-76	E	7/10/2018
PENDING DRAFT ORDER	1925-2018	EOG	1280-A DSU; 18.19-49-76	E	7/10/2018
PENDING DRAFT ORDER	1926-2018	EOG	ADDL 1MD1D3TF7N7MW;TTL2MD2D4TF8N8MW; 18.19-49-76	E	7/10/2018
PENDING DRAFT ORDER	1927-2018	EOG	1280-A DSU; VACATE (6); 25.36-40-73; 1-39-73	E	7/10/2018
PENDING DRAFT ORDER	1928-2018	EOG	ADDL; TTL 2MD2D4TF8N8MW; 25.36-40-73; 1-39-73	E	7/10/2018
APPROVED	1929-2018	EOG	1280-A DSU; 13.24-40-74	E	7/10/2018
APPROVED	1930-2018	EOG	ADDL 1MD1D4TF6N6MW;TTL 2MD2D6TF8N8MW;13.24-40-74	E	7/10/2018
PENDING DRAFT ORDER	1931-2018	EOG	1280-A DSU; 14.23-40-74	E	7/10/2018
PENDING DRAFT ORDER	1932-2018	EOG	ADDL 1MD1D2TF6N6MW;TTL2MD2D6TF8N8MW; 14.23-40-74	E	7/10/2018
PENDING DRAFT ORDER	1933-2018	EOG	1280-A DSU; 16.21-40-74	E	7/10/2018
PENDING DRAFT ORDER	1934-2018	EOG	ADDL 1MD3TF6N6MW; TTL 2MD5TF8N8MW; 16.21-40-74	E	7/10/2018
PENDING DRAFT ORDER	1935-2018	EOG	1280-A DSU; 1.12.13-39-73	E	7/10/2018
PENDING DRAFT ORDER	1936-2018	EOG	ADDL 1MD1D4TF6N6MW;TTL2MD2D4TF8N8MW;1.12.13-39-73	E	7/10/2018
PENDING DRAFT ORDER	1937-2018	EOG	ADDL 1MD1D1TF4N4MW;TTL2MD2D6TF8N8MW; 29.32-43-72	E	7/10/2018
PENDING DRAFT ORDER	1938-2018	EOG Y	ADDL 1TF; TTL 4 TF; 15.22-44-74	E	7/10/2018
PENDING DRAFT ORDER	1939-2018	EOG Y	320-A DSU; 26-43-73	E	7/10/2018
PENDING DRAFT ORDER	1940-2018	EOG	ADDL 1TF; TTL 2TF; 27-43-73	E	7/10/2018
PENDING DRAFT ORDER	1941-2018	EOG Y	ADDL 1TF; TTL 4TF; 13-43-74	E	7/10/2018
PENDING DRAFT ORDER	1942-2018	EOG	1280-A DSU; 19.30-42-72	E	7/10/2018
PENDING DRAFT ORDER	1943-2018	EOG	ADDL 1MD1D; TTL 2MD2D; 19.30-42-72	E	7/10/2018
PENDING DRAFT ORDER	1944-2018	EOG Y	1280-A DSU; 15.22-38-73	E	7/10/2018
PENDING DRAFT ORDER	1945-2018	EOG Y	ADDL 1D2TF2N2MW; TTL 2D5TF6N4MW; 15.22-38-73	E	7/10/2018
PENDING DRAFT ORDER	1946-2018	EOG Y	1280-A DSU; VACATE 463-13; 27.34-48-74	E	7/10/2018

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PENDING DRAFT ORDER	1947-2018	EOG Y	ADDL 1MD1D3TF7N7MW;TTL2MD2D4TF8N8MW;27.34-48-74	E	7/10/2018
PENDING DRAFT ORDER	1948-2018	EOG Y	1280-A DSU; 28.33-47-74	E	7/10/2018
PENDING DRAFT ORDER	1949-2018	EOG Y	ADDL 2TF3N3MW; TTL 2TF4N4MW; 28.33-47-74	E	7/10/2018
PENDING DRAFT ORDER	1950-2018	EOG Y	ADDL 1MD1D2TF4N4MW;TTL 2MD2D4TF8N8MW;25.36-48-75	E	7/10/2018
PENDING DRAFT ORDER	1951-2018	EOG Y	1280-A DSU; 30.31-48-76	E	7/10/2018
PENDING DRAFT ORDER	1952-2018	EOG Y	ADDL 1TF3N3MW; TTL 2TF4N4MW; 30.31-48-76	E	7/10/2018
RETURNED FOR ADMIN PROCESSING	1954-2018	BALLARD	APD ARK LAND FEDERAL 12-25-36TH (API NA); 36-44-72	O	7/10/2018
RETURNED FOR ADMIN PROCESSING	1955-2018	BALLARD	APD ARK LAND FEDERAL 13-25 TH (API NA); 24-44-72	O	7/10/2018
RETURNED FOR ADMIN PROCESSING	1956-2018	BALLARD	APD ARK LAND FEDERAL 14-25-36TH (API NA); 24-44-72	O	7/10/2018
PENDING DRAFT ORDER	1957-2018	SAMSON RESOURCES	INCR DENSITY; TTL 3; 26.35-40-75	E	7/10/2018
PENDING DRAFT ORDER	1958-2018	NAVIGATION	INCR DENSITY; TTL 4; 20.29-42-73	E	7/10/2018
PENDING DRAFT ORDER	1959-2018	NAVIGATION	322.09-A DSU; 21-42-73	E	7/10/2018
PENDING DRAFT ORDER	1960-2018	NAVIGATION	INCR DENSITY; TTL 3; 21-42-73	E	7/10/2018
PENDING DRAFT ORDER	1961-2018	NAVIGATION	AMEND EXT SETBACKS (460-330'); 20-42-73	E	7/10/2018
PENDING DRAFT ORDER	1969-2018	WOLD ENERGY	1280-A DSU; 9.16-38-74	E	7/10/2018
PENDING DRAFT ORDER	1970-2018	WOLD ENERGY	ADDL HZ; TTL 3SX4SH4N5F4MW2MD2D2L; 9.16-38-74	E	7/10/2018
PENDING DRAFT ORDER	1971-2018	WOLD ENERGY	1280-A DSU; 5.8-38-74	E	7/10/2018
PENDING DRAFT ORDER	1972-2018	WOLD ENERGY	ADDL HZ; TTL 4SX4SH5F4MW2MD2D2L; 5.8-38-74	E	7/10/2018
PENDING DRAFT ORDER	1973-2018	WOLD ENERGY	ADDL HZ 2SX2SN1D1L; TTL 3SX4SH2D2L; 29.32-39-74	E	7/10/2018
PENDING DRAFT ORDER	1974-2018	WOLD ENERGY	960-A DSU; 10.15-36-76	E	7/10/2018
PENDING DRAFT ORDER	1975-2018	WOLD ENERGY	ADDL HZ; TTL 4SX4SH4N5F4MW2D; 10.15-36-76	E	7/10/2018
PENDING DRAFT ORDER	1976-2018	WOLD ENERGY	ADDL HZ; TTL 4SH4N5F4SX4MW2MD2D; 9.16-36-75	E	7/10/2018
PENDING DRAFT ORDER	1977-2018	WOLD ENERGY	1280-A DSU; 9.16-36-75	E	7/10/2018
PENDING DRAFT ORDER	1978-2018	WOLD ENERGY	ADDL HZ; TTL 4SX4SH4N5F4MW2MD2D; 21.28-36-75	E	7/10/2018
PENDING DRAFT ORDER	1979-2018	WOLD ENERGY	1280-A DSU; 21.28-36-75	E	7/10/2018
PENDING DRAFT ORDER	1980-2018	WOLD ENERGY	ADDL HZ; TTL 4SX4SH5F4MW1D; 12-36-76	E	7/10/2018
PENDING DRAFT ORDER	1981-2018	WOLD ENERGY	1280-A DSU; 13.24-36-76	E	7/10/2018
PENDING DRAFT ORDER	1982-2018	ANSCHUTZ	1288.08-A DSU; 23.26-47-78	E	7/10/2018
PENDING DRAFT ORDER	1983-2018	ANSCHUTZ	INCR DENSITY; TTL 2SH2N2F; 23.26-47-78	E	7/10/2018
PENDING DRAFT ORDER	1984-2018	ANSCHUTZ	1280-A DSU'S (3); V-46.47-77.78	E	7/10/2018
PENDING DRAFT ORDER	1985-2018	ANSCHUTZ	INCR DENSITY; TTL 2SH 2N; 24.25-47-78	E	7/10/2018
PENDING DRAFT ORDER	1986-2018	ANSCHUTZ	1280-A DSUS (6); V-46.47-77.78	E	7/10/2018
PENDING DRAFT ORDER	1987-2018	ANSCHUTZ	INCR DENSITY; TTL 2; V-46.47-11-78	E	7/10/2018
PENDING DRAFT ORDER	1988-2018	ANSCHUTZ	1280-A DSU'S (4); 15.16.21.22.27.28.33.34-48-76	E	7/10/2018
PENDING DRAFT ORDER	1989-2018	ANSCHUTZ	INCR DENSITY; TTL 2; 15.16.21.22.27.28.33.34-48-76	E	7/10/2018
PENDING DRAFT ORDER	1990-2018	ANSCHUTZ	1280-A DSUS (2); 32-48-76; 5.8.17-47-76	E	7/10/2018
PENDING DRAFT ORDER	1991-2018	ANSCHUTZ	INCR DENSITY; TTL 2SH2N2F; 32-48-76; 5.8.17-47-76	E	7/10/2018
APPROVED	1992-2018	HELIS	1280-A DSU; VACATE 93-15.94-15; 7.18-16-63	E	7/10/2018
APPROVED	1993-2018	HELIS	ADDL HZ 5C4N; TTL 6C5N; 7.18-16-63	E	7/10/2018
PENDING DRAFT ORDER	1994-2018	HELIS	1280-A DSU; 6.7-16-62	E	7/10/2018
PENDING DRAFT ORDER	1995-2018	HELIS	ADDL HZ 5C4N; TTL 6C5N; 6.7-16-62	E	7/10/2018
PENDING DRAFT ORDER	2000-2018	SM ENERGY	POOL 1280-A DSU; BOZONE FED 3975-15-22-1FSH	E	7/10/2018
PENDING DRAFT ORDER	2001-2018	SM ENERGY	ADDL HZ 1SH; TTL 4SH; 3.10-39-75	E	7/10/2018
PENDING DRAFT ORDER	2002-2018	SM ENERGY	ADDL HZ 1SH; TTL 4SH; 4.9-39-75	E	7/10/2018
PENDING DRAFT ORDER	2003-2018	SM ENERGY	ADDL HZ 2SH; TTL 4SH; 13.24-40-76	E	7/10/2018
PENDING DRAFT ORDER	2004-2018	SM ENERGY	ADDL HZ 1SH; TTL 4SH; 14.23-39-75	E	7/10/2018
PENDING DRAFT ORDER	2005-2018	SM ENERGY	ADDL HZ 1SH; TTL 4SH; 15.22-39-75	E	7/10/2018
PENDING DRAFT ORDER	2006-2018	SM ENERGY	ADDL HZ 1SH; TTL 4SH; 16.21-39-75	E	7/10/2018
PENDING DRAFT ORDER	2007-2018	SM ENERGY	ADDL HZ 2SH; TTL 4SH; 18.19-40-75	E	7/10/2018
PENDING DRAFT ORDER	2008-2018	SM ENERGY	ADDL HZ 2SH; TTL 4SH; 14.23-40-75	E	7/10/2018
PENDING DRAFT ORDER	2009-2018	BALLARD	1280-A DSUS (7); VAC 37-2015; V-47.48-73	E	7/10/2018
PENDING DRAFT ORDER	2010-2018	BALLARD	ADDL HZ 7SX; TTL 14SX; V-47.48-73	E	7/10/2018
PENDING DRAFT ORDER	2011-2018	BALLARD	960-A DSU; 17.20-48-73	E	7/10/2018
PENDING DRAFT ORDER	2012-2018	BALLARD	ADDL HZ 1SX; TTL 2SX; 17.20-48-73	E	7/10/2018
PENDING DRAFT ORDER	2013-2018	BALLARD	640-A DSU; 2.11-47-73	E	7/10/2018
PENDING DRAFT ORDER	2014-2018	EOG	ADDL HZ 2 T-F; TTL 3 T-F; 3.10-43-74	E	7/10/2018
PENDING DRAFT ORDER	2015-2018	EOG	POOL 1280-A DSU; BOLT 406-0904H; 4.9-42-72	E	7/10/2018
PENDING DRAFT ORDER	2016-2018	EOG	POOL 1280-A DSU; BOLT 407-0904H; 4.9-42-72	E	7/10/2018
WITHDRAWN	2017-2018	EOG	POOL 1280-A DSU; CATAPULT 366-1423H; 14.23-39-73	O	7/10/2018
WITHDRAWN	2027-2018	EOG	POOL 1280 DSU; JUBILEE 238-3502H; 35-13-65;2-12-65	O	7/10/2018
WITHDRAWN	2028-2018	EOG	POOL 1280 DSU; JUBILEE 542-3502H; 35-13-65;2-12-65	O	7/10/2018
WITHDRAWN	2029-2018	EOG	POOL 1280 DSU; JUBILEE 543-3502H; 35-13-65;2-12-65	O	7/10/2018
PENDING DRAFT ORDER	2034-2018	EOG	POOL 1280-A DSU; HILLSDALE 116-2932H; 29.32-15-64	E	7/10/2018
PENDING DRAFT ORDER	2035-2018	EOG	POOL 1280-A DSU; HILLSDALE 513-2932H; 29.32-15-64	E	7/10/2018
PENDING DRAFT ORDER	2036-2018	EOG	POOL 1280-A DSU; HILLSDALE 514-2932H; 29.32-15-64	E	7/10/2018
PENDING DRAFT ORDER	2037-2018	EOG	POOL 1280 DSU; POLE CREEK 558-2335XH; 26.35-15-65	E	7/10/2018
PENDING DRAFT ORDER	2038-2018	EOG	POOL 1280 DSU; POLE CREEK 559-2335XH; 26.35-15-65	E	7/10/2018
PENDING DRAFT ORDER	2039-2018	EOG Y	1280-A DSU; 1.12-44-78	E	7/10/2018

**WOGCC DISPOSITION OF HEARINGS
JULY 2018**

Disposition	Docket	Applicant	Matter	Heard By	Hearing Date
PENDING DRAFT ORDER	2040-2018	EOG Y	ADDL HZ WELLS; TTL 2MD2D4TF8N8MW; 1.12-44-78	E	7/10/2018
PENDING DRAFT ORDER	2041-2018	EOG Y	1280-A DSU; 25.36-45-78	E	7/10/2018
PENDING DRAFT ORDER	2042-2018	EOG Y	ADDL HZ WELLS; TTL 2MD2D4TF8N8MW; 25.36-45-78	E	7/10/2018
PENDING DRAFT ORDER	2043-2018	VANGUARD	POOL 80.24-A DSU; NISSELIUS RANCH 32.27-4875 BG	E	7/10/2018
PENDING DRAFT ORDER	2044-2018	ULTRA	641.43-A DSU; 29.30-30-107	E	7/10/2018
PENDING DRAFT ORDER	2045-2018	ULTRA	1277.34-A DSU; 31.32-30-107; 36-30-108	E	7/10/2018
PENDING DRAFT ORDER	2047-2018	ULTRA	1282.95-A DSU; 32.33.34-30-107	E	7/10/2018
PENDING DRAFT ORDER	2048-2018	ULTRA	ADDL HZ WELLS (11); TTL 12; 32.33.34-30-107	E	7/10/2018
PENDING DRAFT ORDER	2049-2018	ULTRA	1277.62-A DSU; 4.5.6-29-107	E	7/10/2018
PENDING DRAFT ORDER	2052-2018	BP AMERICA	640-A DSU; VACATE 734-17.735-17; 15-19-92	E	7/10/2018
PENDING DRAFT ORDER	2053-2018	BP AMERICA	ADDL HZ WELLS (2); TTL 3; 15-19-92	E	7/10/2018
PENDING DRAFT ORDER	2054-2018	BP AMERICA	640-A DSU; VACATE 1103-17.1104-17; 35-23-94	E	7/10/2018
PENDING DRAFT ORDER	2055-2018	BP AMERICA	ADDL HZ WELLS (2); TTL 3; 35-23-94	E	7/10/2018
PENDING DRAFT ORDER	2056-2018	BP AMERICA	640-A DSU; VACATE 1105-17.1106-17; 33-23-94	E	7/10/2018
PENDING DRAFT ORDER	2057-2018	BP AMERICA	ADDL HZ WELLS (2); TTL 3; 33-23-94	E	7/10/2018
PENDING DRAFT ORDER	2058-2018	BP AMERICA	640-A DSU; VACATE 1107-17.1108-17; 5-22-94	E	7/10/2018
PENDING DRAFT ORDER	2059-2018	BP AMERICA	ADDL HZ WELL; TTL 2; 5-22-94	E	7/10/2018
PENDING DRAFT ORDER	2060-2018	BP AMERICA	640-A DSU; VACATE 1109-17.1110-17; 3-22-94	E	7/10/2018
PENDING DRAFT ORDER	2061-2018	BP AMERICA	ADDL HZ WELL; TTL 2; 3-22-94	E	7/10/2018
PENDING DRAFT ORDER	2062-2018	BP AMERICA	640-A DSU; VACATE 1111-17.1112-17; 1-22-94	E	7/10/2018
PENDING DRAFT ORDER	2063-2018	BP AMERICA	ADDL HZ WELL; TTL 2; 1-22-94	E	7/10/2018
PENDING DRAFT ORDER	2064-2018	BP AMERICA	VACATE 1495-17.1496-17 (LEWIS); 9.16-22-93	E	7/10/2018
PENDING DRAFT ORDER	2065-2018	BP AMERICA	VACATE 1489-17.1490-17 (LEWIS); 11.14-22-93	E	7/10/2018
PENDING DRAFT ORDER	2066-2018	ANADARKO	1280-A DSU; 26.35-36-71	E	7/10/2018
PENDING DRAFT ORDER	2067-2018	ANADARKO	INCR DENSITY; TTL 4; 1.12-36-71	E	7/10/2018
PENDING DRAFT ORDER	2068-2018	ANADARKO	1287.09-A DSU; 1.12-36-71	E	7/10/2018
PENDING DRAFT ORDER	2069-2018	ANADARKO	INCR DENSITY; TTL 4; 13.24-36-71	E	7/10/2018
PENDING DRAFT ORDER	2070-2018	ANADARKO	1280-A DSU; 13.24-36-71	E	7/10/2018
PENDING DRAFT ORDER	2071-2018	ANADARKO	INCR DENSITY; TTL 4; 15.22-36-71	E	7/10/2018
PENDING DRAFT ORDER	2072-2018	ANADARKO	1280-A DSU; 15.22-36-71	E	7/10/2018
PENDING DRAFT ORDER	2073-2018	JONAH ENERGY	INCR DENSITY; TTL 4; 19.20.21-29-108	E	7/10/2018
PENDING DRAFT ORDER	2074-2018	JONAH ENERGY	1277.32-A DSU; 19.20.21-29-108	E	7/10/2018
PENDING DRAFT ORDER	2075-2018	JONAH ENERGY	INCR DENSITY; TTL 4; 21.22-29-108	E	7/10/2018
PENDING DRAFT ORDER	2076-2018	JONAH ENERGY	953.97-A DSU; 21.22-29-108	E	7/10/2018
PENDING DRAFT ORDER	2079-2018	JONAH ENERGY	INCR DENSITY; TTL 16; V-28-108; V-28-109	E	7/10/2018
PENDING DRAFT ORDER	2080-2018	JONAH ENERGY	INCR DENSITY; TTL 16; 13-29-108	E	7/10/2018
PENDING DRAFT ORDER	2081-2018	JONAH ENERGY	160-/80-A DSU; VACATE 318-2010; 18-29-107	E	7/10/2018
PENDING DRAFT ORDER	2082-2018	JONAH ENERGY	INCR DENSITY; TTL 48; 18-29-107	E	7/10/2018
PENDING DRAFT ORDER	2083-2018	ANADARKO	INCR DENSITY; TTL 4; 26.35-36-71	E	7/10/2018
PENDING DRAFT ORDER	2084-2018	ANADARKO	1258.85-A DSU; 6.7-37-70	E	7/10/2018
PENDING DRAFT ORDER	2085-2018	ANADARKO	INCR DENSITY; TTL 4; 6.7-37-70	E	7/10/2018
PENDING DRAFT ORDER	2086-2018	ANADARKO	INCR DENSITY; TTL 4; 4-37-70	E	7/10/2018
PENDING DRAFT ORDER	2087-2018	ANADARKO	INCR DENSITY; TTL 4; 3.10-37-70	E	7/10/2018
PENDING DRAFT ORDER	2088-2018	ANADARKO	INCR DENSITY; TTL 4; 5-37-70	E	7/10/2018
PENDING DRAFT ORDER	2089-2018	ANADARKO	INCR DENSITY; TTL 4; 8-37-70	E	7/10/2018
PENDING DRAFT ORDER	2090-2018	ANADARKO	1280-A DSU; 25.36-36-71	E	7/10/2018
PENDING DRAFT ORDER	2091-2018	ANADARKO	INCR DENSITY; TTL 4; 25.36-36-71	E	7/10/2018
PENDING DRAFT ORDER	2092-2018	ANADARKO	INCR DENSITY; TTL 4; 3-36-71	E	7/10/2018
PENDING DRAFT ORDER	2093-2018	ANADARKO	INCR DENSITY; TTL 4; 4-36-71	E	7/10/2018
PENDING DRAFT ORDER	2094-2018	ANADARKO	INCR DENSITY; TTL 4; 9-36-71	E	7/10/2018
PENDING DRAFT ORDER	2095-2018	ANADARKO	INCR DENSITY; TTL 4; 10-36-71	E	7/10/2018
PENDING DRAFT ORDER	2096-2018	TITAN	1211.69-A DSU; 6.7-40-75 [AMND]	E	7/10/2018
PENDING DRAFT ORDER	2097-2018	TITAN	ADDL HZ 1MW; TTL 2MW; 6.7-40-75 [AMND]	E	7/10/2018
WITHDRAWN	2098-2018	TITAN	AMND/ELIM SETBACKS; ADDL 3 (TTL 4); 6.7-40-75	O	7/10/2018
PENDING DRAFT ORDER	2099-2018	TITAN	1244.28-A DSU; VACATE 8-88; 18.19-40-74	E	7/10/2018
PENDING DRAFT ORDER	2100-2018	TITAN	INCR DENSITY; TTL 8N4F2MW; 18.19-40-74	E	7/10/2018
APPROVED	2101-2018	EOG	1299.60-A DSU; 25.36-42-74	E	7/10/2018
APPROVED	2102-2018	EOG	INCR DENSITY; TTL 8N4F4MW; 25.36-42-74	E	7/10/2018
PENDING DRAFT ORDER	2105-2018	PEAK POWDER RIVER	646.73-A DSU; VACATE 3; 18.19-43-74	E	7/10/2018
PENDING DRAFT ORDER	2106-2018	PEAK POWDER RIVER	324.56-A DSU; VACATE 2; 19-43-74	E	7/10/2018
PENDING DRAFT ORDER	2107-2018	PINEDALE ENERGY	1274.31-A DSU; MAINTAIN EQUITIES; 3.4.5-32-109	E	7/10/2018
PENDING DRAFT ORDER	2108-2018	PINEDALE ENERGY	INCR DENSITY; TTL 6; 3.4.5-32-109	E	7/10/2018
PENDING DRAFT ORDER	2109-2018	PINEDALE ENERGY	800-A DSU; VACATE 1165-16; 9.10.11-32-109	E	7/10/2018
PENDING DRAFT ORDER	2110-2018	PINEDALE ENERGY	INCR DENSITY; TTL 4; 9.10.11-32-109	E	7/10/2018
PENDING DRAFT ORDER	2111-2018	PINEDALE ENERGY	1600-A DSU; MAINTAIN EQUITIES; V-32-109	E	7/10/2018
PENDING DRAFT ORDER	2112-2018	PINEDALE ENERGY	INCR DENSITY; TTL 8; V-32-109	E	7/10/2018
PENDING DRAFT ORDER	2113-2018	PINEDALE ENERGY	800-A DSU; MAINTAIN EQUITIES; 13.14.15-32-109	E	7/10/2018
PENDING DRAFT ORDER	2114-2018	PINEDALE ENERGY	INCR DENSITY; TTL 4; 13.14.15-32-109	E	7/10/2018

**WOGCC DISPOSITION OF HEARINGS
JULY 2018**

Disposition	Docket	Applicant	Matter	Heard By	Hearing Date
WITHDRAWN	2115-2018	PINEDALE ENERGY	1506.31-A DSU; MAINTAIN EQUITIES; V-32-108.109	O	7/10/2018
WITHDRAWN	2116-2018	PINEDALE ENERGY	INCR DENSITY; TTL 8; 23.24-32-109; 19-32-108	O	7/10/2018
PENDING DRAFT ORDER	2117-2018	SOUTHLAND	1280-A DSU; 25.36-19-93	E	7/10/2018
PENDING DRAFT ORDER	2118-2018	SOUTHLAND	ADDL HZ 3L3MV; TTL 4L4MV; 25.36-19-93	E	7/10/2018
APPROVED	2119-2018	SOUTHLAND	ADDL HZ 4; TTL 8; 33-23-93	E	7/10/2018
PENDING DRAFT ORDER	2120-2018	SOUTHLAND	ADDL HZ 4; TTL 8; 1-22-93	E	7/10/2018
PENDING DRAFT ORDER	2121-2018	SOUTHLAND	ADDL HZ 3; TTL 4; 12-21-94	E	7/10/2018
WITHDRAWN	2122-2018	SOUTHLAND	1280-A DSU; VACATE 1741-17.1742-17; 23.26-23-93	O	7/10/2018
WITHDRAWN	2123-2018	SOUTHLAND	ADDL HZ 3MV7L; TTL 4MV8L; 23.26-23-93	O	7/10/2018
PENDING DRAFT ORDER	2124-2018	SOUTHLAND	ADDL HZ 3MV7L; TTL 4MV8L; 5.8-23-93	E	7/10/2018
PENDING DRAFT ORDER	2125-2018	SOUTHLAND	1280-A DSU; VACATE 1304-17.1305-17; 5.8-23-93	E	7/10/2018
PENDING DRAFT ORDER	2126-2018	SOUTHLAND	ADDL HZ 3MV7L; TTL 4MV8L; 35-23-93	E	7/10/2018
APPROVED	2127-2018	SOUTHLAND	ADDL HZ 3MV7L; TTL 4MV8L; 17-23-93	E	7/10/2018
PENDING DRAFT ORDER	2128-2018	SOUTHLAND	ADDL HZ 1MV3L; TTL 2MV4L; 7-23-93	E	7/10/2018
WITHDRAWN	2129-2018	CHESAPEAKE	390-A DSU (YORK 12-33-70 A TR 23H); 1.12-33-70	O	7/10/2018
WITHDRAWN	2131-2018	CHESAPEAKE	POOL 1280-A DSU; BB 19-35-71 USA A TR 22H (934727)	O	7/10/2018
WITHDRAWN	2132-2018	CHESAPEAKE	POOL 1280-A DSU; BB 19-35-71 USA A TR 20H (934728)	O	7/10/2018
WITHDRAWN	2133-2018	CHESAPEAKE	POOL 1280-A DSU; BB 19-35-71 USA A TR 18H (939172)	O	7/10/2018
PENDING DRAFT ORDER	2140-2018	WOLD ENERGY	ADDL HZ 3SX2SH2MW1D; TTL 4SX4SH4MW2D; 13.24-36-76	E	7/10/2018
PENDING DRAFT ORDER	2141-2018	THUNDER BASIN	POOL 1280-A DSU; HANSON FEE 1-12H (2727007)	E	7/10/2018
PENDING DRAFT ORDER	2142-2018	WOLD ENERGY	POOL 640-A DSU; HARDY 3974-25-24-3SX2H (934276)	E	7/10/2018
PENDING DRAFT ORDER	2143-2018	WOLD ENERGY	POOL 640-A DSU; STATE 3974-16-1SH (931687)	E	7/10/2018
WITHDRAWN	2144-2018	WOLD ENERGY	POOL 640-A DSU; DASH FOR CASH FED 3875-17-1FH	O	7/10/2018
PENDING DRAFT ORDER	2145-2018	WOLD ENERGY	POOL 1280-A DSU; TILLARD 3675-19-30-2FH (929654)	E	7/10/2018
APPR CONF 6 MO INCL PROD/SALES	2146-2018	ATX ENERGY	WILDCAT STAT; CONFIDENTIALITY; GRIZZLY BEAR 36 2NH	C	7/10/2018
PENDING DRAFT ORDER	2147-2018	ULTRA RESOURCES	AQ EXEMPT/DISP; WARBRONNET (4); 35-30-108	E	7/9/2018
PENDING SUPPLEMENTAL DATA	2148-2018	SOUTHWESTERN PROD.	AQ EXEMPT/DISP; BFU 41-18V; 18-35-76	E	7/9/2018
PENDING SUPPLEMENTAL DATA	2149-2018	URBAN OIL AND GAS	AQ EXEMPT/DISP; WILEY FEDERAL 2-30; 30-52-100	E	7/9/2018
PENDING SUPPLEMENTAL DATA	2150-2018	BALLARD	AQ EXEMPT/DISP; DRAKE 31-29; 29-43-73	E	7/9/2018
PENDING SUPPLEMENTAL DATA	2151-2018	OCI	AQ EXEMPT/INJ; GRAY 1; 23-45-100	E	7/9/2018
PENDING DRAFT ORDER	2152-2018	WEXPRO II	40-A DSU; 22-13-100 [AMND]	E	7/10/2018

**BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF WYOMING**

The following matter(s) will come before this Commission on **MONDAY, AUGUST 13, 2018, at 9:00 A.M.**, or as soon thereafter as the matter(s) may be heard, or between the hours of 8:00 a.m. and 5:00 p.m. on any of the subsequent days during which the Commission remains in session at the office of the State Oil and Gas Supervisor, 2211 King Boulevard, Casper, Wyoming.

DOCKET NO. / APPLICANT / MATTER / S-T-R / FORMATION / COUNTY

2297-2018 / XRO Energy / Pit Treatment / NA / Unnamed / Natrona

The following matter(s) will come before this Commission on **TUESDAY, AUGUST 14, 2018, at 9:00 A.M.**, or as soon thereafter as the matter(s) may be heard, or between the hours of 8:00 a.m. and 5:00 p.m. on any of the subsequent days during which the Commission remains in session at the office of the State Oil and Gas Supervisor, 2211 King Boulevard, Casper, Wyoming.

DOCKET NO. / APPLICANT / MATTER / S-T-R / FORMATION / COUNTY

1156-2017 / Navigation Powder River / Increased Density (Total of 2 Parkman, 3 Turner) [AMENDED] / 27-43-73 / Unnamed / Parkman, Turner / Campbell

1722-2017 / Anadarko E&P Onshore / Reduced Setbacks / 28.33-35-70 / Unnamed / Niobrara, Turner / Converse

2135-2017 / Longs Peak Resources / 1275.22-Acre D&S Units / 32-13-66; 5-12-66 / Unnamed / Codell, Niobrara / Laramie

2136-2017 / Longs Peak Resources / Increased Density (Total 6 Codell/7 Niobrara) / 32-13-66; 5-12-66 / Unnamed / Codell, Niobrara / Laramie

660-2018 / Roundtable Energy / Increased Density (Total 4 Frontier) / 36-45-80 / Frontier / Johnson

715-2018 / Anschutz Exploration Corp. / APD - Kim Fed 4978-22-15-1 NH (1931076) / 15.22-49-78 / Niobrara / Johnson

716-2018 / Anschutz Exploration Corp. / APD - Kim Fed 4978-22-15-1 FH (1931073) / 15.22-49-78 / Frontier / Johnson

717-2018 / Anschutz Exploration Corp. / APD - Kim Fed 4978-22-15-2 FH (1931074) / 15.22-49-78 / Frontier / Johnson

718-2018 / Anschutz Exploration Corp. / APD - Kim Fed 4978-22-15-2 MDH (1931075) / 15.22-49-78 / Muddy / Johnson

719-2018 / Anschutz Exploration Corp. / APD - Deuce Fed 4978-22-15-3 FH (1931065) / 15.22-49-78 / Frontier / Johnson

720-2018 / Anschutz Exploration Corp. / APD - Deuce Fed 4978-22-15-3 MDH (1931067) / 15.22-49-78 / Muddy / Johnson

721-2018 / Anschutz Exploration Corp. / APD - Deuce Fed 4978-22-15-4 NH (1931068) / 15.22-49-78 / Niobrara / Johnson

722-2018 / Anschutz Exploration Corp. / APD - Deuce Fed 4978-22-15-4 FH (1931066) / 15.22-49-78 / Frontier / Johnson

1056-2018 / MCL 1 Oil and Gas Wyoming / Additional Horiz Wells (Total 4 Parkman, 4 Turner); Vacate 792-2014 / 17-44-71 / Turner, Parkman / Campbell

1057-2018 / MCL 1 Oil and Gas Wyoming / 640-Acre D&S Unit; Vacate 792-2014 / 17-44-71 / Mowry, Parkman / Campbell

1155-2018 / Samson Resources Company / Increased Density (Total 6 Fort Union) / 8-14-95 / Fort Union / Sweetwater

1408-2018 / Samson Resources Company / Force Pool 1280-Acre DSU; Spearhead Fed 11-3625 40-75NH / 25.36-40-75 / Niobrara / Converse

1431-2018 / WOGCC / Show Cause - Qualmay Development (Bonding; Spill Reporting) / NA / Unnamed / Park

1432-2018 / WOGCC / Show Cause - Lonetree Petroleum Inc (Bonding) / NA / Unnamed / Uinta

1467-2018 / Samson Resources Company / Force Pool 1278.20-Acre DSU; Spearhead Fed 14-0211 3975MH / 2.11.-39-75 / Mowry / Converse

1480-2018 / Primary Fuels / 1426-Acre D&S Unit / 18.19-37-72 / Frontier, Niobrara, Mowry, Shannon / Converse

1481-2018 / Primary Fuels / Additional Horiz Wells (Total 6 Frontier, 6 Niobrara, 6 Mowry, 6 Shannon) / 18.19-37-72 / Frontier, Niobrara, Mowry, Shannon / Converse

1538-2018 / Enerex, LOCO / Aquifer Exemption / (Enerex) Federal No. 9 (2523060); Waterflood / 36-35-89; 31-35-88; 1-34-89; 6-34-88 / Cody "Stray Sands" / Natrona

1652-2018 / Ballard Petroleum Holdings / 1280-Acre D&S Unit / 16.21-42-72 / Mowry / Campbell

1653-2018 / Ballard Petroleum Holdings / Additional Horiz Wells (Total 4 Niobrara, 2 Mowry) / 16.21-42-72 / Niobrara, Mowry / Campbell

1725-2018 / Chesapeake Exploration / 1280-Acre D&S Unit; RRC 5-34-70 USA B TR 21H (934518) / 29.32-35-70 / Frontier / Converse

1726-2018 / Chesapeake Exploration / 1280-Acre D&S Unit; RRC 5-34-70 USA B TR 23H (934517) / 29.32-35-70 / Frontier / Converse

1734-2018 / Vermilion Energy / 506.20-Acre D&S Unit [AMND] / 19.30-40-63 / Turner / Niobrara

1735-2018 / Vermilion Energy / Additional Horiz Wells (Total 4 Turner) / 20-40-63 / Turner / Niobrara

1741-2018 / LS Energy / 1280-Acre D&S Unit / 3.10-49-78 / Niobrara, Frontier, Mowry, Muddy / Johnson

1742-2018 / LS Energy / Additional Horiz Wells (Total 2 Niobrara, 2 Mowry, 2 Muddy, 4 Frontier) / 3.10-49-78 / Niobrara, Frontier, Mowry, Muddy / Johnson

1743-2018 / LS Energy / 1280-Acre D&S Unit / 2.11-49-78 / Niobrara, Frontier, Mowry, Muddy / Johnson

1744-2018 / LS Energy / Additional Horiz Wells (Total 2 Niobrara, 2 Mowry, 2 Muddy, 4 Frontier) / 2.11-49-78 / Niobrara, Frontier, Mowry, Muddy / Johnson

1745-2018 / LS Energy / 1280-Acre D&S Unit / 15.22-49-78 / Mowry / Johnson

1746-2018 / LS Energy / Additional Horiz Wells (Total 2 Mowry, 3 Niobrara, 3 Muddy, 6 Frontier) / 15.22-49-78 / Niobrara, Frontier, Mowry, Muddy / Johnson

1747-2018 / LS Energy / 1280-Acre D&S Unit / 23.14-49-78 / Niobrara, Frontier, Mowry, Muddy / Johnson

1748-2018 / LS Energy / Additional Horiz Wells (Total 2 Niobrara, 2 Mowry, 2 Muddy, 4 Frontier) / 23.14-49-78 / Niobrara, Frontier, Mowry, Muddy / Johnson

1749-2018 / LS Energy / 1280-Acre D&S Unit / 22.27-49-79 / Parkman, Sussex, Shannon, Niobrara, Frontier, Mowry, Muddy, Dakota / Johnson

1750-2018 / LS Energy / Additional Horiz Wells (Total 2 Parkman, 2 Sussex, 2 Shannon, 2 Niobrara, 2 Mowry, 2 Muddy, 2 Dakota) / 21.28-49-79 / Parkman, Sussex, Shannon, Niobrara, Frontier, Mowry, Muddy, Dakota / Johnson

1751-2018 / LS Energy / 1280-Acre D&S Unit / 34-49-79; 3-48-79 / Parkman, Sussex, Shannon, Niobrara, Frontier, Mowry, Muddy, Dakota / Johnson

1752-2018 / LS Energy / Additional Horiz Wells (Total 2 Parkman, 2 Sussex, 2 Shannon, 2 Niobrara, 2 Mowry, 2 Muddy, 2 Dakota) / 22.27-49-79 / Parkman, Sussex, Shannon, Niobrara, Frontier, Mowry, Muddy, Dakota, Parkman, Sussex, Shannon, Niobrara, Frontier, Mowry, Muddy, Dakota / Johnson

1753-2018 / LS Energy / Additional Horiz Wells (Total 2 Parkman, 2 Sussex, 2 Shannon, 2 Niobrara, 2 Mowry, 2 Muddy, 2 Dakota) / 34-49-79; 3-48-79 / Parkman, Sussex, Shannon, Niobrara, Frontier, Mowry, Muddy, Dakota, Parkman, Sussex, Shannon, Niobrara, Frontier, Mowry, Muddy, Dakota / Johnson

1754-2018 / LS Energy / 1280-Acre D&S Unit / 26.35-49-79 / Parkman, Sussex, Shannon, Niobrara, Frontier, Mowry, Muddy, Dakota, Parkman, Sussex, Shannon, Niobrara, Frontier, Mowry, Muddy, Dakota / Johnson

1755-2018 / LS Energy / Additional Horiz Wells (Total 2 Parkman, 2 Sussex, 2 Shannon, 2 Niobrara, 2 Mowry, 2 Muddy, 2 Dakota) / 26.35-49-79 / Parkman, Sussex, Shannon, Niobrara, Frontier, Mowry, Muddy, Dakota, Parkman, Sussex, Shannon, Niobrara, Frontier, Mowry, Muddy, Dakota / Johnson

1757-2018 / XRO Energy / Additional Horiz Well (Total 3 Lewis) / 16-22-93 / Lewis / Sweetwater

1766-2018 / Aethon Energy Operating / 1256.1025-Acre D&S Unit; maintaining equities of Federal 27-14 (1323443); Vacate 307-2004 as to Fort Union / 27.28.33.34-38-92; 4-37-92 / Fort Union / Fremont

1767-2018 / Aethon Energy Operating / 976.04-Acre D&S Unit; Vacate 460-2004 / 31.32-38-90; 5.6-37-90 / Fort Union / Fremont

1768-2018 / Aethon Energy Operating / 1120.29-Acre D&S Unit; maintaining equities of Reservoir Cr. 1-35 (1320136); Vacate 460-2004 / 34.35-38-91; 2.3.10-37-91 / Fort Union / Fremont

1774-2018 / Samson Resources Company / Force Pool 1280-Acre D&S Unit; Allemand Fed 11-2017 39-74 FH (938969) / 17.20-39-74 / Frontier / Converse

1775-2018 / Samson Resources Company / Force Pool 1280-Acre D&S Unit; Allemand Fed 21-1918 39-74 NH (929394) / 18.19-39-74 / Niobrara / Converse

1785-2018 / Peak Powder River Resources / Increased Density (Total 4 Parkman) / 4.9-42-72 / Parkman / Campbell, Converse

1833-2018 / Samson Resources Company / Additional Horiz Wells (Total 3 Frontier, 8 Niobrara, 8 Mowry) / 26.35-38-74 / Frontier, Niobrara, Mowry / Converse

1848-2018 / WOGCC / Show Cause - Salt Creek Operating (Failure to provide bonding; conduct MITs; submit conservation taxes) / NA / Unnamed / Sweetwater

1902-2018 / Exaro Energy III / 1285-Acre D&S Unit / 26.35-29-108 / Lance Pool / Sublette

1903-2018 / Exaro Energy III / 1038.65-Acre D&S Unit / 25.36-29-108 / Lance Pool / Sublette

1906-2018 / Navigation Powder River / Additional Horiz Wells (Total 8 Niobrara) / 14.15-42-73 / Niobrara / Campbell

1996-2018 / Longs Peak Resources / 1280-Acre D&S Units (3); Vacate 89-95 as to certain lands / formations / 1.2.3.10.11.12-16-66 / Niobrara, Codell / Laramie

1997-2018 / Longs Peak Resources / Additional Horiz Wells (Total 18 Codell, 21 Niobrara) / 1.2.3.10.11.12-16-66 / Niobrara, Codell / Laramie

1998-2018 / Longs Peak Resources / 1280-Acre D&S Units (3) / 1.2.3.10.11.12-16-67 / Niobrara, Codell / Laramie

1999-2018 / Longs Peak Resources / Additional Horiz Wells (Total 18 Codell, 21 Niobrara) / 1.2.3.10.11.12-16-67 / Niobrara, Codell / Laramie

2018-2018 / EOG Resources / Force Pool 1280-A DSU; Catapult 364-1402H / 2.11-39-73 / Turner-Frontier / Converse

2019-2018 / EOG Resources / Force Pool 1280-A DSU; Catapult 368-1402H / 2.11-39-73 / Turner-Frontier / Converse

2020-2018 / EOG Resources / Force Pool 1280-A DSU; Tiburon 4-3229H / 29.32-42-74 / Turner-Frontier / Converse

2021-2018 / EOG Resources / Force Pool 1280-A DSU; Tiburon 5-3229H / 29.32-42-74 / Turner-Frontier / Converse

2022-2018 / EOG Resources / Force Pool 1280-A DSU; Tiburon 6-3229H / 29.32-42-74 / Turner-Frontier / Converse

2023-2018 / EOG Resources / Force Pool 1280-A DSU; Burns 542-1806H / 6.7-14-63 / Codell / Laramie

2024-2018 / EOG Resources / Force Pool 1280-A DSU; Hillsdale 109-1931H / 30.31-15-64 / Codell / Laramie

2025-2018 / EOG Resources / Force Pool 1280-A DSU; Hillsdale 508-1931H / 30.31-15-64 / Codell / Laramie

2026-2018 / EOG Resources / Force Pool 1280-A DSU; Hillsdale 518-1931H / 30.31-15-64 / Codell / Laramie

2030-2018 / EOG Resources / Force Pool 1280-A DSU; Hillsdale 151-2833H / 28.33-15-64 / Codell / Laramie

2031-2018 / EOG Resources / Force Pool 1280-A DSU; Hillsdale 543-2833H / 28.33-15-64 / Codell / Laramie

2032-2018 / EOG Resources / Force Pool 1280-A DSU; Hillsdale 544-2833H / 28.33-15-64 / Codell / Laramie

2033-2018 / EOG Resources / Force Pool 1280-A DSU; Hillsdale 545-2833H / 28.33-15-64 / Codell / Laramie

2077-2018 / Jonah Energy / 959.55-Acre D&S Unit / 6-29-107; 1-29-108 / Lance Pool / Sublette

2078-2018 / Jonah Energy / 1273.38-Acre D&S Unit / 2.3-29-108 / Lance Pool / Sublette

2103-2018 / Navigation Powder River / Force Pool 640.61-A DSU; Avis 11-42-74-1H (API 564655) / 11-42-74 / Turner / Campbell

2104-2018 / Navigation Powder River / Force Pool 640.61-A DSU; Avis 11-42-74-5H (API 564659) / 11-42-74 / Niobrara / Campbell

2136-2018 / LS Energy Corp. / 1280-Acre D&S Units / 21.28-49-79 / Parkman, Sussex, Shannon, Niobrara, Frontier, Mowry, Muddy, Dakota / Johnson

2137-2018 / Ballard Petroleum Holdings / 1280-acre D&S Unit; Amend 944-14 / 36-43-74; 1-42-74 / Turner / Campbell

2138-2018 / Ballard Petroleum Holdings / Additional Horiz Well (Total 2 Turner) / 36-43-74; 1-42-74 / Turner / Campbell

2139-2018 / Ballard Petroleum Holdings / Additional Horiz Wells (Total 2 Parkman, 2 Niobrara, 2 Turner, 2 Mowry) / 10.15-42-72 / Parkman, Niobrara, Turner, Mowry / Campbell

2153-2018 / LS Energy Corp / 1280-Acre D&S Unit / 4.9-49-78 / Mowry / Johnson

2154-2018 / LS Energy Corp / Additional Horiz Wells (Total 4 Mowry, 4 Niobrara) / 4.9-49-78 / Mowry, Niobrara / Johnson

2155-2018 / LS Energy Corp / 1280-Acre D&S Unit / 16.21-49-78 / Mowry / Johnson

2156-2018 / LS Energy Corp / Additional Horiz Wells (Total 4 Mowry, 4 Niobrara) / 16.21-49-78 / Mowry, Niobrara / Johnson

2157-2018 / Pinedale Energy Partners Operating / 1600-Acre D&S Unit (maintaining equities, 4 vertical wells) / 14.15.16-33-109 / Lance Pool / Sublette

2158-2018 / Pinedale Energy Partners Operating / Increased Density (Total 8 Lance Pool) / 14.15.16-32-109 / Lance Pool / Sublette

2159-2018 / Pinedale Energy Partners Operating / 1601.69-Acre D&S Unit (maintaining equities, 2 vertical wells) / 21.22.23-33-109 / Lance Pool / Sublette

2160-2018 / Pinedale Energy Partners Operating / Increased Density (Total 8 Lance Pool) / 21.22.23-32-109 / Lance Pool / Sublette

2161-2018 / Pinedale Energy Partners Operating / 1598.67-Acre D&S Unit (maintaining equities, 4 vertical wells) / 26.27.28-33-109 / Lance Pool / Sublette

2162-2018 / Pinedale Energy Partners Operating / Increased Density (Total 8 Lance Pool) / 26.27.28-33-109 / Lance Pool / Sublette

2163-2018 / Pinedale Energy Partners Operating / 1272.63-Acre D&S Unit (maintaining equities, 2 vertical wells) / 34.35-33-109 / Lance Pool / Sublette

2164-2018 / Pinedale Energy Partners Operating / Increased Density (Total 6 Lance Pool) / 34.35-33-109 / Lance Pool / Sublette

2169-2018 / MCL 1 Oil & Gas Wyoming / APD - Castle 14-23 3TH (566114) / 14.23-44-71 / Turner / Campbell

2170-2018 / MCL 1 Oil & Gas Wyoming / APD - Excelsior 16-21 2PH (563173) / 16.21-44-72 / Parkman / Campbell

2171-2018 / Navigation Powder River / APD - Josh Federal 14-15-42-73-1H (567897) / 14.15-42-73 / Niobrara / Campbell

2172-2018 / Navigation Powder River / APD - Josh Federal 14-15-42-73-2H (567896) / 14.15-42-73 / Niobrara / Campbell

2173-2018 / Navigation Powder River / APD - Josh Federal 14-15-42-73-3H (567895) / 14.15-42-73 / Niobrara / Campbell

2174-2018 / Navigation Powder River / APD - Josh Federal 14-15-42-73-4H (567894) / 14.15-42-73 / Niobrara / Campbell

2175-2018 / Exaro Energy III / 1911.51-Acre D&S Unit / 27.28.29-29-108 / Lance Pool / Sublette

2176-2018 / EOG Resources / APD - Broadhead 502-34H (API NA) / 34-43-73 / Turner / Campbell

2177-2018 / Ballard Petroleum Holdings / Additional Horiz Wells (Total 7 Niobrara, 4 Mowry) / 18.19-44-71 / Niobrara, Mowry / Campbell

2178-2018 / Ballard Petroleum Holdings / 1280-Acre D&S Unit / 18.19-44-71 / Niobrara, Mowry / Campbell

2179-2018 / Anadarko E&P Onshore / APD - Resolution 12-63-3-10CH / NH (-2CH / NH, -3CH / NH, -4CH / NH, -5CH / NH, -6CH / NH, -7NH) / 3.10-12-63 / Codell, Niobrara / Laramie

2180-2018 / Anadarko E&P Onshore / APD - Resolution 13-63-34-27CH / NH (-2CH / NH, -3CH / NH, -4CH / NH, -5CH / NH, -6CH / NH, -7N) / 27.34-13-63 / Codell, Niobrara / Laramie

2185-2018 / EOG Resources / 1280-Acre D&S Unit / 25.36-40-74 / Muddy, Dakota / Converse

2186-2018 / EOG Resources / Additional Horiz Wells (Total 2 Muddy, 2 Dakota, 6 Turner-Frontier, 8 Niobrara, 8 Mowry) / 25.36-40-74 / Muddy, Dakota, Turner-Frontier, Niobrara, Mowry / Converse

2187-2018 / EOG Resources / 1280-Acre D&S Unit / 26.35-40-74 / Muddy, Dakota / Converse

2188-2018 / EOG Resources / Additional Horiz Wells (Total 2 Muddy, 2 Dakota, 6 Turner-Frontier, 8 Niobrara, 8 Mowry) / 26.35-40-74 / Muddy, Dakota, Turner-Frontier, Niobrara, Mowry / Converse

2189-2018 / EOG Y Resources / 1280-Acre D&S Unit; Vacate 217-2012, 218-2012, 319-2012, 320-2012 / 16.21-44-74 / Niobrara, Mowry, Turner-Frontier, Muddy, Dakota / Campbell

2190-2018 / EOG Y Resources / Additional Horiz Wells (Total 2 Turner-Frontier, 4 Niobrara, 4 Mowry) / 16.21-44-74 / Turner-Frontier, Niobrara, Mowry / Campbell

2191-2018 / EOG Resources / 1280-Acre D&S Unit; Vacate 217-2012, 218-2012 / 28.33-44-74 / Niobrara, Mowry, Turner-Frontier, Muddy, Dakota / Campbell

2192-2018 / EOG Resources / Additional Horiz Wells (Total 2 Muddy, 2 Dakota, 4 Turner-Frontier, 8 Niobrara, 8 Mowry) / 28.33-44-74 / Muddy, Dakota, Turner-Frontier, Niobrara, Mowry / Campbell

2193-2018 / EOG Y Resources / 1280-Acre D&S Unit; Vacate 905-2014, 906-2014 (as to certain lands / formations) / 4.9-43-74 / Niobrara, Mowry, Turner-Frontier, Muddy, Dakota / Campbell

2194-2018 / EOG Y Resources / Additional Horiz Wells (Total 2 Muddy, 2 Dakota, 4 Turner-Frontier, 8 Niobrara, 8 Mowry) / 4.9-43-74 / Muddy, Dakota, Turner-Frontier, Niobrara, Mowry / Campbell

2195-2018 / EOG Y Resources / Additional Horiz Wells (Total 4 Turner-Frontier) / 15-43-74 / Turner-Frontier / Campbell

2196-2018 / EOG Resources / 1280-Acre D&S Unit / 30.31-48-77 / Niobrara, Mowry, Muddy / Johnson

2197-2018 / EOG Resources / Additional Horiz Wells (Total 2 Muddy, 8 Niobrara, 8 Mowry) / 30.31-48-77 / Muddy, Niobrara, Mowry / Johnson

2198-2018 / EOG Resources / 1280-Acre D&S Unit / 18.19-48-77 / Niobrara, Mowry, Muddy / Johnson

2199-2018 / EOG Resources / Additional Horiz Wells (Total 2 Muddy, 2 Shannon, 4 Turner-Frontier, 8 Niobrara, 8 Mowry) / 18.19-48-77 / Muddy, Shannon, Turner-Frontier, Niobrara, Mowry / Johnson

2200-2018 / EOG Resources / 640-Acre D&S Unit / 14-48-77 / Niobrara, Mowry, Turner-Frontier, Muddy, Shannon / Johnson

2201-2018 / EOG Resources / Additional Horiz Wells (Total 2 Muddy, 2 Shannon, 4 Turner-Frontier, 8 Niobrara, 8 Mowry) / 14-48-77 / Muddy, Shannon, Turner-Frontier, Niobrara, Mowry / Johnson

2202-2018 / EOG Resources / 1280-Acre D&S Unit / 2.11-48-77 / Niobrara, Mowry, Turner-Frontier, Muddy, Shannon / Johnson

2203-2018 / EOG Resources / Additional Horiz Wells (Total 2 Muddy, 2 Shannon, 4 Turner-Frontier, 8 Niobrara, 8 Mowry) / 2.11-48-77 / Muddy, Shannon, Turner-Frontier, Niobrara, Mowry / Johnson

2204-2018 / EOG Y Resources / 1280-Acre D&S Unit; Vacate 460-2012, 461-2012 (as to certain lands / formations) / 26.35-49-78 / Niobrara, Mowry, Turner-Frontier, Muddy, Shannon / Johnson

2205-2018 / EOG Y Resources / Additional Horiz Wells (Total 2 Muddy, 2 Shannon, 4 Turner-Frontier, 6 Niobrara, 8 Mowry) / 26.35-49-78 / Muddy, Shannon, Turner-Frontier, Niobrara, Mowry / Johnson

2206-2018 / EOG Y Resources / 1280-Acre D&S Unit; Vacate 381-2012, 382-2012 (as to certain lands / formations) / 29.32-50-78 / Niobrara, Mowry, Turner-Frontier, Muddy, Shannon / Johnson

2207-2018 / EOG Y Resources / Additional Horiz Wells (Total 2 Muddy, 2 Shannon, 4 Turner-Frontier, 8 Niobrara, 8 Mowry) / 29.32-50-78 / Muddy, Shannon, Turner-Frontier, Niobrara, Mowry / Johnson

2208-2018 / EOG Y Resources / 1280-Acre D&S Unit / 27.34-50-78 / Niobrara, Mowry, Turner-Frontier, Muddy, Shannon / Johnson

2209-2018 / EOG Y Resources / Additional Horiz Wells (Total 2 Turner-Frontier, 4 Niobrara, 4 Mowry) / 27.34-50-78 / Turner-Frontier, Niobrara, Mowry / Johnson

2210-2018 / EOG Y Resources / 1280-Acre D&S Unit; Vacate 526-2012, 527-2012 (as to certain lands / formations) / 17.20-50-78 / Niobrara, Mowry, Turner-Frontier, Muddy, Shannon / Johnson

2211-2018 / EOG Y Resources / Additional Horiz Wells (Total 2 Turner-Frontier, 4 Niobrara, 4 Mowry) / 17.20-50-78 / Turner-Frontier, Niobrara, Mowry / Johnson

2212-2018 / EOG Y Resources / 1280-Acre D&S Unit; Vacate 458-2012, 459-2012, 526-2012, 527-2012 (as to certain lands / formation) / 16.21-50-78 / Niobrara, Mowry, Turner-Frontier, Muddy, Shannon / Johnson

2213-2018 / EOG Y Resources / Additional Horiz Wells (Total 2 Muddy, 2 Shannon, 4 Turner-Frontier, 8 Niobrara, 8 Mowry) / 16.21-50-78 / Muddy, Shannon, Turner-Frontier, Niobrara, Mowry / Johnson

2214-2018 / EOG Resources / 1280-Acre D&S Unit / 4.9-50-74 / Niobrara, Mowry, Turner-Frontier, Muddy, Dakota / Johnson

2215-2018 / EOG Resources / Additional Horiz Wells (Total 2 Muddy, 2 Dakota, 4 Turner-Frontier, 8 Niobrara, 8 Mowry) / 4.9-50-74 / Muddy, Dakota, Turner-Frontier, Niobrara, Mowry / Johnson

2216-2018 / EOG Resources / 1280-Acre D&S Unit / 3.10-50-74 / Mowry, Turner-Frontier, Muddy, Dakota / Campbell

2217-2018 / EOG Resources / Additional Horiz Wells (Total 2 Turner-Frontier, 4 Mowry) / 3.10-50-74 / Turner-Frontier, Mowry / Campbell

2218-2018 / EOG Y Resources / 1280-Acre D&S Unit / 26.35-45-78 / Niobrara, Mowry, Turner-Frontier, Muddy, Dakota / Johnson

2219-2018 / EOG Y Resources / Additional Horiz Wells (Total 2 Turner-Frontier, 4 Niobrara, 4 Mowry) / 26.35-45-78 / Turner-Frontier, Niobrara, Mowry / Johnson

2220-2018 / EOG Y Resources / 1280-Acre D&S Unit / 2.11-44-78 / Niobrara, Mowry, Turner-Frontier, Muddy, Dakota / Johnson

2221-2018 / EOG Y Resources / Additional Horiz Wells (Total 2 Turner-Frontier, 4 Niobrara, 4 Mowry) / 2.11-44-78 / Turner-Frontier, Niobrara, Mowry / Johnson

2222-2018 / Thunder Basin Resources / 1280-Acre D&S Unit / 34-40-64; 3-39-64 / Turner / Niobrara

2223-2018 / Thunder Basin Resources / Additional Horiz Wells (Total 4 Turner) / 34-40-64; 3-39-64 / Turner / Niobrara

2224-2018 / Wold Energy Partners / Additional Horiz Wells (Total 4 Sussex, 4 Shannon, 4 Niobrara, 5 Frontier, 4 Mowry, 2 Dakota) / 1-36-76 / Sussex, Shannon, Niobrara, Frontier, Mowry, Dakota / Converse

2225-2018 / Wold Energy Partners / Additional Horiz Wells (Total 4 Sussex, 4 Shannon, 4 Niobrara, 5 Frontier, 4 Mowry, 2 Dakota) / 31-37-75 / Sussex, Shannon, Niobrara, Frontier, Mowry, Dakota / Converse

2226-2018 / Wold Energy Partners / Additional Horiz Wells (Total 4 Sussex, 4 Shannon, 4 Niobrara, 5 Frontier, 4 Mowry, 2 Dakota) / 6-36-75 / Sussex, Shannon, Niobrara, Frontier, Mowry, Dakota / Converse

2227-2018 / Wold Energy Partners / Additional Horiz Wells (Total 4 Sussex, 4 Shannon); Vacate 690-2014 / 13.24-41-76 / Sussex, Shannon / Campbell

2228-2018 / Wold Energy Partners / 1280-Acre D&S Unit / 3.10-40-75 / Lakota / Converse

2229-2018 / Wold Energy Partners / Additional Horiz Wells (Total 4 Sussex, 4 Shannon, 5 Frontier, 4 Mowry, 2 Dakota, 2 Lakota) / 3.10-40-75 / Sussex, Shannon, Frontier, Mowry, Dakota, Lakota / Converse

2230-2018 / Wold Energy Partners / 1280-Acre D&S Unit / 26.35-41-75 / Lakota / Campbell

2231-2018 / Wold Energy Partners / Additional Horiz Wells (Total 4 Sussex, 4 Shannon, 5 Frontier, 4 Mowry, 2 Lakota) / 26.35-41-75 / Sussex, Shannon, Frontier, Mowry, Lakota / Campbell

2232-2018 / Wold Energy Partners / Vacate Ch 3 Sec 2; Vacate 81-2015, 1481-2017, 101-87; Blizzard Heights Federal Exploratory Unit / 3-35-75; 34-36-75 / Unnamed / Converse

2233-2018 / Wold Energy Partners / 1280-Acre D&S Units / 22.27-36-75 / Sussex, Shannon, Dakota, Muddy / Converse

2234-2018 / Wold Energy Partners / Additional Horiz Wells (Total 4 Sussex, 4 Shannon, 4 Niobrara, 5 Frontier, 4 Mowry, 2 Dakota, 2 Muddy) / 22.27-36-75 / Sussex, Shannon, Niobrara, Frontier, Mowry, Dakota, Muddy / Converse

2235-2018 / Wold Energy Partners / 1280-Acre D&S Units / 11.14-36-75 / Sussex, Shannon / Converse

2236-2018 / Wold Energy Partners / Additional Horiz Wells (Total 4 Sussex, 4 Shannon, 4 Niobrara, 4 Mowry, 2 Dakota, 2 Muddy) / 11.14-36-75 / Sussex, Shannon, Niobrara, Mowry, Dakota, Muddy / Converse

2237-2018 / Wold Energy Partners / 1280-Acre D&S Unit / 8.17-36-75 / Sussex / Converse

2238-2018 / Wold Energy Partners / Additional Horiz Wells (Total 4 Sussex, 4 Shannon, 4 Niobrara, 5 Frontier, 4 Mowry, 2 Dakota, 2 Muddy) / 8.17-36-75 / Sussex, Shannon, Niobrara, Frontier, Mowry, Dakota, Muddy / Converse

2239-2018 / Wold Energy Partners / 1280-Acre D&S Units / 7.18-36-75 / Sussex, Dakota / Converse

2240-2018 / Wold Energy Partners / Additional Horiz Wells (Total 4 Sussex, 4 Shannon, 4 Niobrara, 5 Frontier, 4 Mowry, 2 Dakota) / 7.18-36-75 / Sussex, Shannon, Niobrara, Frontier, Mowry, Dakota / Converse

2241-2018 / Wold Energy Partners / 1280-Acre D&S Unit / 19.30-36-75 / Sussex / Converse

2242-2018 / Wold Energy Partners / Additional Horiz Wells (Total 4 Sussex, 4 Shannon, 4 Niobrara, 5 Frontier, 4 Mowry, 2 Dakota) / 19.30-36-75 / Sussex, Shannon, Niobrara, Frontier, Mowry, Dakota / Converse

2243-2018 / Wold Energy Partners / 1280-Acre D&S Units / 20.29-36-75 / Sussex, Muddy / Converse

2244-2018 / Wold Energy Partners / Additional Horiz Wells (Total 4 Sussex, 4 Shannon, 4 Niobrara, 5 Frontier, 4 Mowry, 2 Dakota, 2 Muddy) / 20.29-36-75 / Sussex, Shannon, Niobrara, Frontier, Mowry, Dakota, Muddy / Converse

2245-2018 / Wold Energy Partners / Additional Horiz Wells (Total 4 Niobrara) / 12.13-36-76 / Niobrara / Converse

2246-2018 / Wold Energy Partners / Additional Horiz Wells (Total 4 Niobrara) / 13.24-36-76 / Niobrara / Converse

2247-2018 / Wold Energy Partners / 1280-Acre D&S Unit / 11.14-36-76 / Sussex / Converse

2248-2018 / Wold Energy Partners / Additional Horiz Wells (Total 4 Sussex, 4 Shannon, 4 Niobrara, 5 Frontier, 4 Mowry, 2 Dakota) / 11.14-36-76 / Sussex, Shannon, Niobrara, Frontier, Mowry, Dakota / Converse

2249-2018 / Wold Energy Partners / 1280-Acre D&S Unit / 23.26-36-76 / Sussex / Converse

2250-2018 / Wold Energy Partners / Additional Horiz Wells (Total 4 Sussex, 4 Shannon, 4 Niobrara, 4 Mowry, 2 Dakota) / 23.26-36-76 / Sussex, Shannon, Niobrara, Mowry, Dakota / Converse

2251-2018 / Wold Energy Partners / 320-Acre D&S Units / 25-36-74 / Sussex, Shannon, Niobrara, Frontier, Mowry, Muddy, Dakota / Converse

2252-2018 / Wold Energy Partners / Additional Horiz Wells (Total 2 Sussex, 2 Shannon, 2 Niobrara, 3 Frontier, 2 Mowry) / 25-36-74 / Sussex, Shannon, Niobrara, Frontier, Mowry / Converse

2253-2018 / Jonah Energy / Surface Commingling; Allocation Methodology / 11.12-29-108 / Lance Pool / Sublette

2254-2018 / Jonah Energy / Increased Density (Total 8) / 2.3-29-108 / Lance Pool / Sublette

2255-2018 / Jonah Energy / Increased Density (Total 8) / 6-29-107; 1-29-108 / Lance Pool / Sublette

2256-2018 / Jonah Energy / Increased Density (Total 4) / 11.12-29-108 / Lance Pool / Sublette

2257-2018 / Longs Peak Resources / 1280-Acre D&S Units (4) / 15.16.17.18.19.20.21.22-17-64 / Niobrara, Codell / Laramie

2258-2018 / Longs Peak Resources / Additional Horiz Wells (Total 6 Codell, 7 Niobrara) / 15.16.17.18.19.20.21.22-17-64 / Codell, Niobrara / Laramie

2259-2018 / Helis Oil & Gas Company / 1280-Acre D&S Unit; Vacate 1202-2015, 1204-2015, 89-95 as to certain lands and / or formations / 1.12-16-64 / Niobrara, Codell / Laramie

2260-2018 / Helis Oil & Gas Company / Additional Horiz Wells (Total 6 Codell, 5 Niobrara) / 1.12-16-64 / Codell, Niobrara / Laramie

2261-2018 / Helis Oil & Gas Company / Force Pool 1280-Acre DSU; Beverly 16-63-8-17-20-1CH / 17.20-16-63 / Codell / Laramie

2262-2018 / Helis Oil & Gas Company / Force Pool 1280-Acre DSU; Sandberg 16-63-6-7-18-1CH / 7.18-16-63 / Codell / Laramie

2263-2018 / Helis Oil & Gas Company / Force Pool 1280-Acre DSU; Towns 16-63-21-16-1CH / 16.21-16-63 / Codell / Laramie

2264-2018 / Helis Oil & Gas Company / Force Pool 1280-Acre DSU; Wiggam 16-63-26-23-14-1CH / 14.23-16-63 / Codell / Laramie

2265-2018 / Northwoods Operating, Northwoods Land / Force Pool 1280-Acre DSU; Eddy Out Federal 3975-14-23-1SH / 14.23-39-75 / Shannon / Converse

2266-2018 / Northwoods Operating, Northwoods Land / 1280-Acre D&S Unit; Vacate 1517-2015, 932-2014 as to certain lands and / or formations / 13.24-39-75 / Frontier / Converse

2267-2018 / Northwoods Operating, Northwoods Land / Additional Horiz Wells (Total 4 Frontier) / 13.24-39-75 / Frontier / Converse

2268-2018 / Northwoods Operating, Northwoods Land / Additional Horiz Wells (Total 4 Shannon) / 13.24-39-75 / Shannon / Converse

2269-2018 / WOGCC / Show Cause - Impact Exploration (Failure to Call-In Spud) / NA / Unnamed / Converse

2270-2018 / WOGCC / Show Cause - Blanco Oil Refining (Bonding) / NA / Unnamed / Uinta

2271-2018 / WOGCC / Show Cause - Frickey Investment Mgmt (Bonding) / NA / Unnamed / Converse

2272-2018 / Titan Exploration / 1280-Acre D&S Units / 25.36-41-74 / Niobrara, Frontier, Mowry / Campbell, Converse

2273-2018 / Titan Exploration / Additional Horiz Wells (Total 8 Niobrara, 4 Frontier, 2 Mowry) / 25.36-41-74 / Niobrara, Frontier, Mowry / Campbell, Converse

2274-2018 / Titan Exploration / Force Pool 1280-Acre DSU; Ogalalla 4075-1003-001NH (fka State 4075-1503-001NH; API 935457) / 3.10-40-75 / Niobrara / Converse

2275-2018 / Titan Exploration / Force Pool 1280-Acre DSU; WI Moore 4174-2536-008NH / 25.36-41-74 / Niobrara / Campbell, Converse

2276-2018 / Southland Royalty Company / Additional Horiz Wells (Total 8 Lewis) / 3-19-92 / Lewis / Carbon

2277-2018 / Southland Royalty Company / Additional Horiz Wells (Total 8 Lewis) / 31-23-93 / Lewis / Sweetwater

2278-2018 / Southland Royalty Company / Additional Horiz Wells (Total 8 Lewis) / 15-22-93 / Lewis / Sweetwater

2279-2018 / Southland Royalty Company / 640-Acre D&S Unit; Amend 2302-17, 2303-17 / 3-19-92 / Lewis, Mesaverde / Carbon

2280-2018 / WOGCC / Show Cause - Petro-Hunt LLC (Failure to Call-In Spud; Baseline Water Testing) / NA / Unnamed / Campbell

2281-2018 / Chesapeake Exploration / Force Pool 1280-Acre DSU; Lebar 9-34-69 USA B TR 23H (939257) / 4.9-34-69 / Turner / Converse

2282-2018 / Chesapeake Exploration / Force Pool 1280-Acre DSU; Lebar 25-34-70 USA A TR 23H (935980) / 13.24-34-70 / Turner / Converse

2283-2018 / Chesapeake Exploration / Force Pool 1280-Acre DSU; Lebar 25-34-70 USA A TR 21H (935978) / 13.24-34-70 / Turner / Converse

2284-2018 / Chesapeake Exploration / 1280-Acre D&S Unit / 11.14-34-70 / Turner / Converse

2285-2018 / Chesapeake Exploration / Additional Horiz Wells (Total 4 Turner) / 11.14-34-70 / Turner / Converse

2286-2018 / Chesapeake Exploration / Force Pool 1280-Acre DSU; Wyoming 36-35-72 USA A TR 23H (935128) / 24.25-35-72 / Turner / Converse

2287-2018 / Chesapeake Exploration / Force Pool 1280-Acre DSU; Wyoming 36-35-72 USA A TR 21H (935126) / 24.25-35-72 / Turner / Converse

2288-2018 / Chesapeake Exploration / Modify Setbacks (200' north-south, 330' east-west) / 26.35-35-72 / Turner / Converse

2289-2018 / Chesapeake Exploration / Force Pool 1280-Acre DSU; WCR 2-33-69 USA A TR 3H (932028) / 35-34-69; 2-33-69 / Turner / Converse

2290-2018 / Chesapeake Exploration / Force Pool 1280-Acre DSU; WCR 2-33-69 USA A TR 1H (932030) / 35-34-69; 2-33-69 / Turner / Converse

2291-2018 / RKI Energy Resources, Renos Land & Minerals Co. / Reduce Setbacks (200' north-south, 330' east-west) / 19.20.21.22.27.28.29.33.34.35-36-72; 2.3.4.9.10.11.12.13.14.15.16.19.20.21.22.23.27.28.29.30.31.32.33.34-35-72 / Turner / Converse

2292-2018 / RKI Energy Resources, Renos Land & Minerals Co. / Reduce Setbacks (200' north-south, 330' east-west) / 25.26.27.34.35.36-36-73; 30.31.32-36-72; 1.2.3.4.5.6.7.8.9.10.11.12.13.14.15.16.17.18.19.20.21.22.29.30-35-73; 5.6.7.8.17.18-35-72 / Turner / Converse

2293-2018 / Grayson Mill Operating / 320-Acre D&S Units / 13.24-39-70 / Frontier, Niobrara / Converse

2294-2018 / Grayson Mill Operating / Additional Horiz Wells (Total 3 Niobrara, 4 Frontier) / 13.24-39-70 / Niobrara, Frontier / Converse

2295-2018 / Vermilion Energy USA / Additional Horiz Wells (Total 4 Turner) / 29-40-63 / Turner / Niobrara

2296-2018 / Balidor Oil & Gas / Vacate 554-2017 as to certain lands and / or formations / 14.23.26-35-67 / Niobrara, Turner / Niobrara

2298-2018 / ATX Energy Partners / Flaring; Grizzly Bear 36 2H (1931404), Tatanka 16 2MH (1931419), Tatanka 16 4NH (1931420) / 16-46-80; 36-47-80 / Unnamed / Johnson

2299-2018 / XRO Energy / 1280-Acre D&S Unit / 15.22-22-95 / Lewis, Mesaverde / Sweetwater

2300-2018 / XRO Energy / Increased Density (Total 2 Lewis, 2 Mesaverde) / 15.22-22-95 / Lewis, Mesaverde / Sweetwater

2301-2018 / XRO Energy / 1280-Acre D&S Unit / 11.14-22-95 / Lewis, Mesaverde / Sweetwater

2302-2018 / XRO Energy / Increased Density (Total 2 Lewis, 2 Mesaverde) / 11.14-22-95 / Lewis, Mesaverde / Sweetwater

2303-2018 / XRO Energy / 640-Acre D&S Unit / 26-22-94 / Lewis, Mesaverde / Sweetwater

2304-2018 / XRO Energy / Increased Density (Total 2 Lewis, 2 Mesaverde) / 26-22-94 / Lewis, Mesaverde / Sweetwater

2305-2018 / XRO Energy / 640-Acre D&S Unit / 36-22-94 / Lewis, Mesaverde / Sweetwater

2306-2018 / XRO Energy / Increased Density (Total 2 Lewis, 2 Mesaverde) / 36-22-94 / Lewis, Mesaverde / Sweetwater

2307-2018 / XRO Energy / 640-Acre D&S Unit / 14-20-94 / Lewis, Mesaverde / Sweetwater

2308-2018 / XRO Energy / Increased Density (Total 2 Lewis, 2 Mesaverde) / 14-20-94 / Lewis, Mesaverde / Sweetwater

2309-2018 / XRO Energy / 640-Acre D&S Unit / 10-20-93 / Lewis, Mesaverde / Sweetwater

2310-2018 / XRO Energy / Increased Density (Total 2 Lewis, 2 Mesaverde) / 10-20-93 / Lewis, Mesaverde / Sweetwater

2311-2018 / XRO Energy / 640-Acre D&S Unit / 12-20-93 / Lewis, Mesaverde / Sweetwater

2312-2018 / XRO Energy / Increased Density (Total 2 Lewis, 2 Mesaverde) / 12-20-93 / Lewis, Mesaverde / Sweetwater

2313-2018 / XRO Energy / 640-Acre D&S Unit / 14-20-93 / Lewis, Mesaverde / Sweetwater

2314-2018 / XRO Energy / Increased Density (Total 2 Lewis, 2 Mesaverde) / 14-20-93 / Lewis, Mesaverde / Sweetwater

2315-2018 / XRO Energy / 640-Acre D&S Unit / 20-18-94 / Lewis, Mesaverde / Sweetwater

2316-2018 / XRO Energy / Increased Density (Total 2 Lewis, 2 Mesaverde) / 20-18-94 / Lewis, Mesaverde / Sweetwater

2317-2018 / XRO Energy / 640-Acre D&S Unit / 4-18-93 / Lewis / Sweetwater

2318-2018 / XRO Energy / Increased Density (Total 2 Lewis) / 4-18-93 / Lewis / Sweetwater

2319-2018 / XRO Energy / 640-Acre D&S Unit / 10-18-93 / Lewis / Sweetwater

2320-2018 / XRO Energy / Increased Density (Total 2 Lewis) / 10-18-93 / Lewis / Sweetwater

2321-2018 / XRO Energy / 1280-Acre D&S Unit / 32.33-15-92 / Lewis, Mesaverde / Sweetwater

2322-2018 / XRO Energy / Increased Density (Total 2 Lewis, 2 Mesaverde) / 32.33-15-92 / Lewis, Mesaverde / Sweetwater

2323-2018 / XRO Energy / 1280-Acre D&S Unit / 6-15-92; 1-15-93 / Lewis, Mesaverde / Sweetwater

2324-2018 / XRO Energy / Increased Density (Total 2 Lewis, 2 Mesaverde) / 6-15-92; 1-15-93 / Lewis, Mesaverde / Sweetwater

2325-2018 / XRO Energy / 1280-Acre D&S Unit / 13-15-92; 18-15-91 / Lewis, Mesaverde / Sweetwater

2326-2018 / XRO Energy / Increased Density (Total 2 Lewis, 2 Mesaverde) / 13-15-92; 18-15-91 / Lewis, Mesaverde / Sweetwater

2327-2018 / XRO Energy / 1280-Acre D&S Unit / 24-15-92; 19-15-91 / Lewis, Mesaverde / Sweetwater

2328-2018 / XRO Energy / Increased Density (Total 2 Lewis, 2 Mesaverde) / 24-15-92; 19-15-91 / Lewis, Mesaverde / Sweetwater

2329-2018 / XRO Energy / 1280-Acre D&S Unit / 1.2-14-92 / Lewis, Mesaverde / Sweetwater

2330-2018 / XRO Energy / Increased Density (Total 2 Lewis, 2 Mesaverde) / 1.2-14-92 / Lewis, Mesaverde / Sweetwater

2331-2018 / XRO Energy / 1280-Acre D&S Unit / 17.18-14-91 / Lewis, Mesaverde / Sweetwater

2332-2018 / XRO Energy / Increased Density (Total 2 Lewis, 2 Mesaverde) / 17.18-14-91 / Lewis, Mesaverde / Sweetwater

2333-2018 / XRO Energy / 1280-Acre D&S Unit / 19.20-14-91 / Lewis, Mesaverde / Sweetwater

2334-2018 / XRO Energy / Increased Density (Total 2 Lewis, 2 Mesaverde) / 19.20-14-91 / Lewis, Mesaverde / Sweetwater

2335-2018 / XRO Energy / 1280-Acre D&S Unit / 1.2-15-94 / Lewis, Mesaverde / Sweetwater

2336-2018 / XRO Energy / Increased Density (Total 2 Lewis, 2 Mesaverde) / 1.2-15-94 / Lewis, Mesaverde / Sweetwater

2337-2018 / XRO Energy / 1280-Acre D&S Unit / 7-15-93; 12-15-94 / Lewis, Mesaverde / Sweetwater

2338-2018 / XRO Energy / Increased Density (Total 2 Lewis, 2 Mesaverde) / 7-15-93; 12-15-94 / Lewis, Mesaverde / Sweetwater

2339-2018 / XRO Energy / 1280-Acre D&S Unit / 18-15-93; 13-15-94 / Lewis, Mesaverde / Sweetwater

2340-2018 / XRO Energy / Increased Density (Total 2 Lewis, 2 Mesaverde) / 18-15-93; 13-15-94 / Lewis, Mesaverde / Sweetwater

2341-2018 / Samson Resources Company / Increased Density (Total 6 Fort Union) / 7-14-95 / Fort Union / Sweetwater

2342-2018 / Samson Resources Company / Increased Density (Total 3 Shannon) / 25.36-40-75 / Shannon / Converse

2343-2018 / Samson Resources Company / Increased Density (Total 3 Shannon) / 1.12-39-75 / Shannon / Converse

2344-2018 / Samson Resources Company / Increased Density (Total 3 Frontier) / 18.19-39-74 / Frontier / Converse

2345-2018 / Samson Resources Company / Increased Density (Total 3 Frontier); Vacate 39-2006 as to certain lands; Amend Setbacks / 29.32-39-74 / Frontier / Converse

2346-2018 / Samson Resources Company / Force Pool 1251.72-Acre DSU; Allemand Fed 24-3031 39-74NH (938871) / 30.31-39-74 / Niobrara / Converse

2347-2018 / Petro-Hunt / 1299.85-Acre D&S Unit; Vacate 260-2011, 2-2012 / 6.7-43-71 / Turner / Campbell

2348-2018 / Petro-Hunt / Increased Density (Total 3 Turner) / 6.7-43-71 / Turner / Campbell

2349-2018 / Peak Powder River Resources / Force Pool 1316.55-Acre DSU; Bridle Bit Fed 2-19-18MH (562127) / 18.19-42-71 / Mowry / Campbell

2350-2018 / Peak Powder River Resources / Force Pool 1316.55-Acre DSU; Bridle Bit Fed 2-19-18TH (562129) / 18.19-42-71 / Turner / Campbell

2351-2018 / Peak Powder River Resources / Force Pool 1306.40-Acre DSU; Leavitt Fed 1-9-4TH (566239) / 4.9-42-72 / Turner / Campbell

2352-2018 / Peak Powder River Resources / Force Pool 1306.40-Acre DSU; Leavitt Fed 1-9-4PH (566237) / 4.9-42-72 / Parkman / Campbell

2353-2018 / Peak Powder River Resources / Force Pool 1306.40-Acre DSU; Leavitt Fed 2-9-4PH (566238) / 4.9-42-72 / Parkman / Campbell

2354-2018 / Peak Powder River Resources / Force Pool 635.39-Acre DSU; Nine Mile Fed 2-23TH (563099) / 23-42-74 / Turner / Campbell

2355-2018 / Peak Powder River Resources / Force Pool 648.61-Acre DSU; Nine Mile 2-34TH (562667) / 34-42-74 / Turner / Campbell

2356-2018 / Navigation Powder River / 1280-Acre D&S Unit / 25.36-39-78 / Shannon, Niobrara, Frontier-Turner / Natrona

2357-2018 / Navigation Powder River / Increased Density (Total 2 Shannon, 6 Niobrara, 4 Frontier-Turner) / 25.36-39-78 / Shannon, Niobrara, Frontier-Turner / Natrona

2358-2018 / ATX Energy Partners / 1282.66-Acre D&S Unit / 3.10-46-80 / Parkman / Johnson

2359-2018 / ATX Energy Partners / Increased Density (Total 8 Niobrara, 4 Mowry, 2 Parkman) / 3.10-46-80 / Niobrara, Mowry, Parkman / Johnson

2360-2018 / ATX Energy Partners / Increased Density (Total 8 Niobrara); Reduce Density (4 to 2 Frontier) / 15.22-46-80 / Niobrara, Frontier / Johnson

2361-2018 / ATX Energy Partners / 1283.75-Acre D&S Unit / 4.9-46-80 / Parkman / Johnson

2362-2018 / ATX Energy Partners / Increased Density (Total 8 Niobrara, 4 Mowry, 2 Parkman) / 4.9-46-80 / Niobrara, Mowry, Parkman / Johnson

2363-2018 / Impact Exploration & Production / 1270.03-Acre D&S Unit / 4.9-36-74 / Shannon, Muddy / Converse

2364-2018 / Impact Exploration & Production / Additional Horiz Wells (Total 4 Shannon, 4 Muddy) / 4.9-36-74 / Shannon, Muddy / Converse

2365-2018 / Impact Exploration & Production / 1282.79-Acre D&S Unit / 5.8-36-74 / Shannon, Muddy / Converse

2366-2018 / Impact Exploration & Production / Additional Horiz Wells (Total 4 Shannon, 4 Muddy) / 5.8-36-74 / Shannon, Muddy / Converse

2367-2018 / Impact Exploration & Production / 1281.63-Acre D&S Unit / 3.10-37-74 / Sussex, Muddy / Converse

2368-2018 / Impact Exploration & Production / Additional Horiz Wells (Total 4 Sussex, 4 Muddy) / 3.10-37-74 / Sussex, Muddy / Converse

2369-2018 / Impact Exploration & Production / 1286.45-Acre D&S Unit / 4.9-37-74 / Muddy / Converse

2370-2018 / Impact Exploration & Production / Additional Horiz Wells (Total 4 Muddy) / 4.9-37-74 / Muddy / Converse

2371-2018 / Impact Exploration & Production / 1286.01-Acre D&S Unit / 5.8-37-74 / Muddy / Converse

2372-2018 / Impact Exploration & Production / Additional Horiz Wells (Total 4 Muddy) / 5.8-37-74 / Muddy / Converse

2373-2018 / Impact Exploration & Production / 636.12-Acre D&S Units / 15-37-74 / Sussex, Muddy, Niobrara, Shannon, Mowry / Converse

2374-2018 / Impact Exploration & Production / Additional Horiz Wells (Total 2 Sussex, 4 Muddy, 4 Niobrara, 4 Shannon, 2 Mowry) / 15-37-74 / Sussex, Muddy, Niobrara, Shannon, Mowry / Converse

2375-2018 / Impact Exploration & Production / 1284.30-Acre D&S Units / 22.27-37-74 / Sussex, Muddy / Converse

2376-2018 / Impact Exploration & Production / Additional Horiz Wells (Total 2 Sussex, 4 Muddy, 4 Niobrara, 4 Shannon) / 22.27-37-74 / Sussex, Muddy, Niobrara, Shannon / Converse

2377-2018 / Impact Exploration & Production / 1270.36-Acre D&S Unit / 17.20-37-74 / Muddy / Converse

2378-2018 / Impact Exploration & Production / Additional Horiz Wells (Total 3 Muddy) / 17.20-37-74 / Muddy / Converse

2379-2018 / Impact Exploration & Production / 1268.10-Acre D&S Unit / 18.19-37-74 / Muddy / Converse

2380-2018 / Impact Exploration & Production / Additional Horiz Wells (Total 4 Muddy) / 18.19-37-74 / Muddy / Converse

2381-2018 / Impact Exploration & Production / 1278.62-Acre D&S Unit / 16.21-37-74 / Mowry, Muddy / Converse

2382-2018 / Impact Exploration & Production / Additional Horiz Wells (Total 4 Niobrara, 3 Mowry, 4 Muddy) / 16.21-37-74 / Niobrara, Mowry, Muddy / Converse

2383-2018 / Impact Exploration & Production / 1274.71-Acre D&S Unit / 28.33-37-74 / Muddy / Converse

2384-2018 / Impact Exploration & Production / Additional Horiz Wells (Total 4 Muddy) / 28.33-37-74 / Muddy / Converse

2385-2018 / Impact Exploration & Production / 1276.01-Acre D&S Unit / 29.32-37-74 / Muddy / Converse

2386-2018 / Impact Exploration & Production / Additional Horiz Wells (Total 4 Muddy) / 29.32-37-74 / Muddy / Converse

2387-2018 / Impact Exploration & Production / 1271.20-Acre D&S Unit / 1.12-37-75 / Muddy / Converse

2388-2018 / Impact Exploration & Production / Additional Horiz Wells (Total 3 Muddy) / 1.12-37-75 / Muddy / Converse

2389-2018 / Impact Exploration & Production / 1275.58-Acre D&S Unit / 13.24-37-75 / Muddy / Converse

2390-2018 / Impact Exploration & Production / Additional Horiz Wells (Total 4 Muddy) / 13.24-37-75 / Muddy / Converse

2391-2018 / Impact Exploration & Production / 1278.76-Acre D&S Unit / 25.36-37-75 / Muddy / Converse

2392-2018 / Impact Exploration & Production / Additional Horiz Wells (Total 3 Muddy) / 25.36-37-75 / Muddy / Converse

2393-2018 / Impact Exploration & Production / 1280-Acre D&S Unit / 25.36-38-75 / Muddy / Converse

2394-2018 / Impact Exploration & Production / Additional Horiz Wells (Total 3 Muddy) / 25.36-38-75 / Muddy / Converse

2395-2018 / Petro-Hunt / Force Pool 648.65-Acre DSU; Fleischman 44-71-14B-23-1H (562894) / 14.23-44-71 / Turner / Campbell

2396-2018 / Petro-Hunt / Force Pool 1257.54-Acre DSU; Stuart 44-71-5A-8-1H (562566) / 5.8-44-71 / Turner / Campbell

2397-2018 / Petro-Hunt / Force Pool 1280.50-Acre DSU; Stuart 44-71-32B-5-2H (564985) / 5-43-71; 32-44-71 / Turner / Campbell

2398-2018 / Petro-Hunt / Force Pool 1280.50-Acre DSU; Stuart 44-71-32B-5-5PH / Stuart 43-71-5C-32-3H (562849) / 5-43-71; 32-44-71 / Turner / Campbell

2399-2018 / Samson Resources / 1284.56-Acre D&S Unit / 14.23-48-79 / Mowry / Johnson

2400-2018 / Samson Resources / Additional Horiz Wells (Total 8 Mowry) / 14.23-48-79 / Mowry / Johnson

2401-2018 / Wold Energy Partners / APD - Gessaman 3674-25-24-4BFH (940467) / 24.25-36-74 / Frontier / Converse

2402-2018 / Wold Energy Partners / APD - Gessaman 3674-25-24-4DH (940471) / 24.25-36-74 / Dakota / Converse

2403-2018 / Wold Energy Partners / APD - Gessaman 3674-25-24-4F2H (940466) / 24.25-36-74 / Frontier / Converse

2404-2018 / Wold Energy Partners / APD - Gessaman 3674-25-24-4FH (940465) / 24.25-36-74 / Frontier / Converse

2405-2018 / Wold Energy Partners / APD - Gessaman 3674-25-24-4M2H (940470) / 24.25-36-74 / Mowry / Converse

2406-2018 / Wold Energy Partners / APD - Gessaman 3674-25-24-4MH (940469) / 24.25-36-74 / Mowry / Converse

2407-2018 / Wold Energy Partners / APD - Gessaman 3674-25-24-4MUH (940468) / 24.25-36-74 / Muddy / Converse

2408-2018 / Wold Energy Partners / APD - Gessaman 3674-25-24-4N2H (940473) / 24.25-36-74 / Niobrara / Converse

2409-2018 / Wold Energy Partners / APD - Gessaman 3674-25-24-4NH (940472) / 24.25-36-74 / Niobrara / Converse

2410-2018 / Wold Energy Partners / APD - Gessaman 3674-25-24-4S2H (940475) / 24.25-36-74 / Shannon / Converse

2411-2018 / Wold Energy Partners / APD - Gessaman 3674-25-24-4SH (940474) / 24.25-36-74 / Shannon / Converse

2412-2018 / Wold Energy Partners / APD - Gessaman 3674-25-24-4SX2H (940477) / 24.25-36-74 / Sussex / Converse

2413-2018 / Wold Energy Partners / APD - Gessaman 3674-25-24-4SXH (940476) / 24.25-36-74 / Sussex / Converse

2414-2018 / BP America Production Company / 1440-Acre D&S Unit; Vacate 742-2017 / 11.14.23-19-92 / Lewis / Carbon

2415-2018 / BP America Production Company / Additional Horiz Wells (Total 3 Lewis) / 11.14.23-19-92 / Lewis / Carbon

2416-2018 / Anadarko E&P Onshore / 1281.81-Acre D&S Units / 2.11-34-69 / Niobrara, Turner / Converse

2417-2018 / Anadarko E&P Onshore / Increased Density (Total 8 Niobrara, 4 Turner) / 2.11-34-69 / Niobrara, Turner / Converse

2418-2018 / Anadarko E&P Onshore / 960-Acre D&S Units / 22.27-35-69 / Niobrara, Turner / Converse

2419-2018 / Anadarko E&P Onshore / Increased Density (Total 8 Niobrara, 4 Turner) / 22.27-35-69 / Niobrara, Turner / Converse

2420-2018 / Anadarko E&P Onshore / 960-Acre D&S Units / 27.34-35-69 / Niobrara, Turner / Converse

2421-2018 / Anadarko E&P Onshore / Increased Density (Total 8 Niobrara, 4 Turner) / 27.34-35-69 / Niobrara, Turner / Converse

2422-2018 / Anadarko E&P Onshore / 961.21-Acre D&S Units / 3.10-34-69 / Niobrara, Turner / Converse

2423-2018 / Anadarko E&P Onshore / Increased Density (Total 8 Niobrara, 4 Turner) / 3.10-34-69 / Niobrara, Turner / Converse

2424-2018 / Anadarko E&P Onshore / 960-Acre D&S Units / 10.15-34-69 / Niobrara, Turner / Converse

2425-2018 / Anadarko E&P Onshore / Increased Density (Total 8 Niobrara, 4 Turner) / 10.15-34-69 / Niobrara, Turner / Converse

2426-2018 / Anadarko E&P Onshore / 1239-Acre D&S Unit / 30.31-36-69 / Parkman / Converse

2427-2018 / Anadarko / Increased Density (Total 4 Parkman) / 30.31-36-69 / Parkman / Converse

2428-2018 / Anadarko / 1280-Acre D&S Unit / 13.24-36-70 / Parkman / Converse

2429-2018 / Anadarko / Increased Density (Total 4 Parkman) / 13.24-36-70 / Parkman / Converse

2430-2018 / Anadarko / 1280-Acre D&S Unit / 25.36-36-70 / Parkman / Converse

2431-2018 / Anadarko / Increased Density (Total 4 Parkman) / 25.36-36-70 / Parkman / Converse

2432-2018 / Anadarko / 1286.48-Acre D&S Unit / 1.12-36-70 / Parkman / Converse

2433-2018 / Anadarko / Increased Density (Total 4 Parkman) / 1.12-36-70 / Parkman / Converse

2434-2018 / Anadarko / Increased Density (Total 4 Parkman) / 18.19-36-70 / Parkman / Converse

2435-2018 / Anadarko / 1267.78-Acre D&S Unit / 6.7-35-70 / Parkman / Converse

2436-2018 / Anadarko / Increased Density (Total 4 Parkman) / 6.7-35-70 / Parkman / Converse

2437-2018 / Anadarko / Increased Density (Total 4 Parkman) / 30.31-36-70 / Parkman / Converse

2438-2018 / Anadarko / 1288.27-Acre D&S Unit / 2.11-36-71 / Parkman / Converse

2439-2018 / Anadarko / Increased Density (Total 4 Parkman) / 2.11-36-71 / Parkman / Converse

2440-2018 / Anadarko / Increased Density (Total 4 Parkman) / 4-35-70 / Parkman / Converse

2441-2018 / Anadarko / 1280-Acre D&S Unit / 25.36-36-69 / Parkman / Converse

2442-2018 / Anadarko / Increased Density (Total 4 Parkman) / 25.36-36-69 / Parkman / Converse

2443-2018 / Anadarko / Increased Density (Total 4 Parkman) / 2-36-70; 35-37-70 / Parkman / Converse

2444-2018 / Anadarko / Increased Density (Total 4 Parkman) / 33-36-70 / Parkman / Converse

2445-2018 / Anadarko / Increased Density (Total 4 Parkman) / 11.14-36-70 / Parkman / Converse

2446-2018 / Anadarko / Increased Density (Total 8 Niobrara, 4 Turner) / 19-36-69 / Niobrara, Turner / Converse

Applications may be inspected in the office of the undersigned, 2211 King Boulevard, Casper, Wyoming, or on the Wyoming Oil & Gas Conservation Commission website (<http://wogcc.state.wy.us>).

Any interested party is entitled to appear and be heard by the Commission at the time and date listed above. Protests to applications shall be in writing and filed with the State Oil and Gas Supervisor at least ten (10) days before the hearing.

Pursuant to Chapter 5, Section 12 of the Wyoming Oil & Gas Conservation Commission Rules & Regulations, the written protest must state the grounds of the protest and include information and evidence to demonstrate that: (a) the protestant is a party entitled to notice or relief under Wyo. Stat. Ann. §§ 30-5-101 through 30-5-410; (b) the protestant seeks a remedy that is within the jurisdiction and authority of the Commission. No action shall be taken on an objection or protest that is not timely filed.

DATED this 19th day of July 2018

Wyoming Oil & Gas Conservation Commission

/s/ Mark Watson, Oil & Gas Supervisor / Commission Secretary

**BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF WYOMING**

The following matter(s) will come before this Commission on MONDAY, AUGUST 13, 2018, at 1:30 P.M., or as soon thereafter as the matter(s) may be heard, or between the hours of 8:00 A.M. and 5:00 P.M. on any of the subsequent days during which the Commission remains in session at the office of the State Oil and Gas Supervisor, 2211 King Boulevard, Casper, Wyoming.

DOCKET NO. 1458-2018, brought on the application of EOG Resources, Inc., for an order from the Commission under the Rules and Regulations of the Underground Injection Control Program for an aquifer exemption for the Turner/Frontier Formation underlying lands within a one quarter mile radius of the wellbores of the proposed disposal wells, Blade 1-2116H, Blade 3-2116H, Blade 202-2116H, Blade 32-2128H, Blade 434-2128H and Blade 453-2128H, located at surface in the SE/4 NW/4 of Section 21, Township 40 North, Range 71 West, 6th P.M., Converse County, Wyoming; approval of the wells for disposal of water produced in association with oil and/or gas from wells located near the disposal wells; and to take whatever other action the Commission deems appropriate.

DOCKET NO. 1538-2018, brought on the application of Enerex, LLC, and LOCO for an order from the Commission under the Rules and Regulations of the Underground Injection Control Program for an aquifer exemption for the Cody "Stray Sands" Formation underlying lands with a one quarter mile radius of the wellbore of the proposed injection well, the Federal 9 (to be renamed Enerex #9), located in the NE/4 NE/4 of Section 1, Township 34 North, Range 89 West, 6th P.M., Raderville Field, Natrona County, Wyoming; approval of the well for injection of water in conjunction with a pilot EOR/waterflood program; and to take whatever other action the Commission deems appropriate.

DOCKET NO. 2182-2018, brought on the application of Helis Oil and Gas Company, L.L.C., for an order from the Commission under the Rules and Regulations of the Underground Injection Control Program for an aquifer exemption for the Sussex Formation underlying lands with a one quarter mile radius of the wellbore of the proposed disposal well, the Moore #1 SWDH, located in the SW/4 SW/4 of Section 35, Township 17 North, Range 63 West, 6th P.M., Unnamed Field, Laramie County, Wyoming; approval of the well for disposal of water produced in association with oil and/or gas from wells located near the disposal wells; and to take whatever other action the Commission deems appropriate.

DOCKET NO. 2183-2018, brought on the application of Wold Energy Partners, LLC, for an order from the Commission under the Rules and Regulations of the Underground Injection Control Program for an aquifer exemption for the Parkman Formation underlying lands with a one quarter mile radius of the wellbore of the proposed disposal well, the Sand Dunes 22-18, located in the SE/4 NW/4 of Section 18, Township 36 North, Range 75 West, 6th P.M., Sand Dunes (Muddy) Unit, Unnamed Field, Converse County, Wyoming; approval of the well for disposal of water produced in association with oil and/or gas from wells located near the disposal wells; and to take whatever other action the Commission deems appropriate.

DOCKET NO. 2184-2018, brought on the application of Wold Energy Partners, LLC, for an order from the Commission under the Rules and Regulations of the Underground Injection Control Program for an aquifer exemption for the 1st Frontier Formation underlying lands with a one quarter mile radius of the wellbore of the proposed disposal well, the B&B Federal 23-12, located in the NE/4 SW/4 of Section 12, Township 38 North, Range 74 West, 6th P.M., Unnamed Field, Converse County, Wyoming; approval of the well for disposal of water for purposes of enhanced hydrocarbon recovery; and to take whatever other action the Commission deems appropriate.

Any interested firm, person, or corporation is entitled to appear at the time and place aforesaid to be heard by the Commission, and the application may be inspected in the office of the undersigned, Wyoming Oil and Gas Conservation Commission, Basko Building, 2211 King Boulevard, Casper, Wyoming; or, on the WOGCC website at <http://wogcc.state.wy.us>

If there are any protests in the above matter, please make such protest known to the State Oil and Gas Supervisor within thirty (30) days following this publication. Pursuant to Chapter 5, Section 12 of the Wyoming Oil and Gas Conservation Commission Rules & Regulations, the written protest must state the grounds of the protest and include information and evidence to demonstrate that: (A) The protestant is a party entitled to notice or relief under Wyo. Stat. Ann. §§ 30-5-101 through 30-5-410; (B) The protestant seeks a remedy that is within the jurisdiction and authority of the Commission. No action shall be taken on an objection or protest that is not timely filed.

DATED this 2nd day of July, 2018.

WYOMING OIL & GAS CONSERVATION COMMISSION

/s/ Mark Watson, Secretary