

**Wyoming Oil and Gas Conservation Commission
Hearing Wrap-up Report
August 2016**



Preliminary Matters

Thirty-two preliminary matters were approved for continuation.

Continued

Eight applications were continued.

Withdrawn

Four applications were withdrawn

Examiner Hearings

There were 42 Examiner Hearings heard.

Show Cause

Eleven applications went before the Commission with four protested

Docket 500-16: Cheyenne River submitted a request to flair 350-550 mcf per day of casinghead gas for six months. The Commission approved flaring a maximum level of 300 mcf per day until Oct 2016 hearing at which time Cheyenne River will report back to the Commission.

Docket 395-16 and 396-16: Samson asked the Commission to revoke Ward's APD's stating their APD's were not filed correctly. Ward requested the matter be dismissed. Motion was made by Governor Mead to dismiss. Vote was 5 to 0 in favor of dismissal. Case was dismissed and Ward's APD's remain valid.

Docket Item 775-16: Offset mineral owners opposed Samson's 330 ft. setback application. Motion made by Commissioner Fitzsimmons to approve Samson's application. Motion carried 4 to 0. Commissioner Dreaan voted in favor, but stressed that companies present more information than what they have in the past. Governor Mead abstained from the vote.

Docket Item 794-16: Motion was made by Commissioner Doelger to allow Anadarko Petroleum to flare 6 mcf/d for 120 (four months) to test and recover data from the well to make determination of economic validity of the well. Vote carried 3 to 2.

Docket Item 876-16: A fine of \$5,000 was imposed on Sooner Operating due to failure to call in spud, BOP and provide required paperwork. Passed 5-0

Docket Item 878-16: Washakie Energy was fined \$2,000 for failure to report and pay conservation tax. Fine will go up to \$5,000 if not paid by Sept. 9. Passed 5-0.