

## Wyoming Oil and Gas Conservation Commission Hearing Wrap-up Report November 2018



The Wyoming Oil and Gas Conservation Commission held its monthly hearings November 13, 2018 at 9 a.m. Commissioners present were the Honorable Matt Mead, Bridget Hill, Erin Campbell, Mark Doelger, and Ken Hendricks. Also representing the WOGCC were Supervisor Mark Watson, and Attorneys Eric Easton and Micah Christensen.

### The November 2018 Hearing docket showed:

- 504 total applications
- 30 applications to be heard by the Commission (5 were continued during preliminaries)
- 282 examiner hearings
  - 7 aquifer/unit hearings
  - 1 pit treatment hearings
  - 8 returned for admin processing
  - 60 applications continued
  - 81 applications withdrawn
  - 13 preliminary matters
  - 22 sent to the inactive B docket
- 2 preliminary matters were continued to December
- 7 applications to go before the Commission were continued to December
- 2 applications to go before the Commissioner were moved to B Docket
- 4 examiner hearings were continued to December
- 1 examiner hearing was continued to December
- 1 application to be continued was moved to be heard by the examiners

A plaque was presented by the Commissioners to Governor Matt Mead to thank him for his service on the Commission and his leadership as the state's Governor.

### Before the Commission:

Docket 3826-2018 Commission approved (Governor was not present) WOGCC staff's recommendation to revoke Bill Sauer Oil and Gas bond of \$25,000 and plug well in Carbon County for failure to provide idle well bonding in violation of Commission rules and regulations Chapter 3, Section 4.

Docket 3828-2018 Commission approved (Governor was not present) WOGCC staff's recommendation to give 1<sup>ST</sup> NRG 90 days to post the required idle well bond. If 1<sup>ST</sup> NRG does not comply, staff is authorized to revoke 1<sup>ST</sup> NRG Wyoming Inc. bond of \$100,000 and plug the company's 30 wells in Sheridan and

Campbell Counties for failure to provide idle well bonding in violation of Commission rules and regulations Chapter 3, Section 4.

Docket 3677-2018 Commission approved Chesapeake Explorations LLC's request to flare one well up to 700 mcf per day for up to 90 days.

Docket 3329-2018 The Commission authorized Northwoods three additional horizontal wells for the Mowry formation and two additional horizontal wells for the Frontier formation.