

**Wyoming Oil and Gas Conservation Commission
Supervisor's Report to Commission – Mark Watson
January 2019**



APDs:

The number of APDs received in December 2018 was 2813, which was a slight decrease of about four percent from the previous month.

RIG COUNT:

According to Drill Info, the rig count report for January 7, 2019 was 43. The rig count according to Baker Hughes on January 7, 2019 was 33.

The busiest county is Converse with 16 rigs (Three more than last month)

The rig count this time last year count was 26 according to Baker Hughes' historical records.

MONTHLY PRODUCTION:

Wyoming oil production for October 2018 was 7,087,196 BOO and was up about three percent from October of 2017.

Wyoming gas production for October 2018 was 151,434,759 MCF and was down about two percent from October 2017.

BONDS:

The end of December 2018 bond report is as follows:

Total bond amount was \$205,015,496. Idle wells bond was \$143,300,138 which is approximately 70 percent of the total bond amount.

FLARE:

The volume of approved flared gas for October 2018 from 32 wells was 115,047 MCF total.

There are currently 10 oil wells flaring in excess of the 60 MCFD limit, in accordance with WOGCC Rule Chapter 3, Section 39(b); that requires Supervisor or Commission approval.

ORPHAN WELL UPDATE:

No additional wells were plugged in December 2018.

One IGS well in Sweetwater County remains to be plugged.

For 2018, 217 wells have been removed from the Orphan Well list, leaving 3,447 wells to be plugged or otherwise disposed of.

The approved 104 well East Arvada project is expected to start in early 2019.

Other projects being evaluated/finalized for 2019-2020 are:

- Ucross - 16 wells
- Langley - 138 wells
- Spotted Horse - 152 wells
- Echeta - 245 wells
- North Gillette - 254 wells
- Gillette Urban - 276 wells