

**Wyoming Oil and Gas Conservation Commission
Supervisor's Report to Commission – Mark Watson
March 2019**



APDs:

The number of APDs received in February 2019 was 3,177, an increase of 408 APDs (15 percent) from previous month.

RIG COUNT:

According to Drill Info, the rig count report for March 11, 2019 is 33 (down 4 from last month). The rig count according to Baker Hughes on March 11, 2019 is 36.

The busiest county is still Converse with 13 rigs (down 2 from last month)

The rig count this time last year count was 31 according to Baker Hughes' historical records.

MONTHLY PRODUCTION:

Wyoming oil production for December 2018 was 8,090,218 BOO and was up by 15 percent from December of 2017.

Wyoming gas production for December 2018 was 148,969,825 MCF and was down about 7 percent from December 2017.

BONDS:

The end of February 2019 bond report is as follows:

Total bond amount was \$212,212,363. Idle wells bond was \$150,217,499 which is approximately 70 percent of the total bond amount.

FLARE:

The volume of approved flared gas for December 2018 from 43 wells was 294,837.9 MCF total.

However, the actual flared volume of gas for the same time period was 29,149 MCF total; which is 9.89 percent of the approved volume.

There are currently 9 oil wells flaring in excess of the 60 MCFD limit, in accordance with WOGCC Rule Chapter 3, Section 39(b); that requires Supervisor or Commission approval

ORPHAN WELL UPDATE:

No orphan wells were plugged in February 2019.

2019 plugging packages approved and in the hands of contractors are East Arvada (104 wells) and Ucross (14 wells). Work will begin when weather permits.

Plugging packages being finalized for bidding are North Campbell (192 wells), Spotted Horse (152 wells), and Langley (138 wells).

Total packages for 2019 consist of 600 wells to be plugged.

In February 2019, 32 wells were added to the orphan well plugging list, from Ascent Operating (Docket 304-2019) and 1st NRG Wyoming (Docket 3828-2018).