

**Wyoming Oil and Gas Conservation Commission
Supervisor's Report to Commission – Mark Watson
April 2019**



APDs:

The number of APDs received in March 2019 was 3,660 - an increase of 483 APDs (or 14%) from previous month.

RIG COUNT:

According to Drill Info, the rig count report for April 8, 2019 is 34 (up one from last month). The rig count according to Baker Hughes on April 8, 2019 is 36.

The busiest county is still Converse with 14 rigs (up one from last month)

The rig count this time last year count was 29 according to Baker Hughes' historical records.

MONTHLY PRODUCTION:

Wyoming oil production for January 2019 was 7,973,150 BOO and was up by 16 percent from January of 2018.

Wyoming gas production for January 2019 was 134,994,733 MCF and was down about 15 percent from January 2018.

BONDS:

The end of March 2019 bond report is as follows:

Total bond amount was \$213,162,455. Idle wells bond was \$150,217,499 which is approximately 70 percent of the total bond amount.

FLARE:

The volume of approved flared gas for January 2019 from 45 wells was 280,368.23 MCF total.

However, the actual flared volume of gas for the same time period was 33,765 MCF total; which is 12 percent of the approved volume.

There are currently 5 oil wells flaring in excess of the 60 MCFD limit, in accordance with WOGCC Rule Chapter 3, Section 39(b); that requires Supervisor or Commission approval

ORPHAN WELL UPDATE:

In March, work began on the 14 well Ucross Project, and eight (8) wells were plugged.

As a result of J.M. Huber reaching an agreement with the WOGCC, 60 fee and 14 State Storm Cat wells were removed from the list and will be plugged by Huber.

Work is expected to begin on the 104 well East Arvada Project in April, and the 138 well Langley Project will be put out for bid.