

**Wyoming Oil and Gas Conservation Commission
Supervisor's Report to Commission – Mark Watson
May 2017**



APDs:

There were 1097 APDs **approved** during the month of April 2017. That number is up from 394 that were approved in March 2017.

The number of APDs **received** in April 2017 was 523 which was a decrease from 1005 the previous month.

RIG COUNT:

According to Baker Hughes' Rig Count Summary Report ending April 28, 2017, the rig count was 20, up from last month. The rig count last year at this time was 8.

BONDS:

The end of April 2017 bond report is as follows:

Total Bond Amount \$183,943,762 Idle wells \$127,110,730

FLARE:

The volume of **approved** flared gas for February 2017 from 5 wells was 19,950 MCF total.

However, the actual flared volume of gas for the same time period was 6,447 MCF total; which is approximately 32% of the approved volume.

There are currently 7 oil wells flaring in excess of the 60 MCFD limit, in accordance with WOGCC Rule Chapter 3, Section 39(b); that requires Supervisor or Commission approval.

ORPHAN WELL UPDATE:

For the month of April 2017, 29 wells were removed from the Orphan Well Plugging list. (YTD total 85)

There are 239 wells (Arvada 2016) under contract to be plugged when weather permits. In April, 28 wells were added: Enpro 12 (Docket 357-2017) and Ciris 16 (Docket 358-2017) As of May 1, there are 2,909 wells still on the list to be plugged or converted to water wells.

Lien searches have been completed for Royal Oil, Seer Operating, Industrial Gas Services and Asher Associates, in preparation for the 2017 plugging program.

