

**Wyoming Oil and Gas Conservation Commission
Supervisor's Report to Commission – Mark Watson
June 2017**



APDs:

There were 698 APDs **approved** during the month of May 2017. That number is down from 1097 that were approved in April 2017.

The number of APDs **received** in May 2017 was 718, which was an increase from 523 the previous month.

RIG COUNT:

According to Baker Hughes' Rig Count Summary Report ending June 9, 2017, the rig count was 26, up from last month. The rig count last year at this time was 7. In 2014 the rig count was 48.

BONDS:

The end of April 2017 bond report is as follows:

Total Bond Amount \$182,195,845 Idle wells \$125,524,283

FLARE:

The volume of **approved** flared gas for March 2017 from 5 wells was 16,950 MCF total.

However, the actual flared volume of gas for the same time period was 7,376 MCF total; which is approximately 44% of the approved volume.

There are currently 4 oil wells flaring in excess of the 60 MCFD limit, in accordance with WOGCC Rule Chapter 3, Section 39(b); that requires Supervisor or Commission approval.

ORPHAN WELL UPDATE:

For the month of May 2017, 57 wells were removed from the Orphan Well Plugging list. (YTD total 142)

There are 182 wells (Arvada 2016) under contract to be plugged when weather permits.

A contract was signed to plug two conventional wells in Niobrara County (total footage 12,283') and lien searches are expected to be completed for the 17 Industrial Gas Service wells in Sweetwater County (total footage 170,450').