

**Wyoming Oil and Gas Conservation Commission
Supervisor's Report to Commission – Mark Watson
June 2018**



APDs:

The number of APDs received in May 2018 was 1169 which was a decrease from 1219 the previous month.

RIG COUNT:

According to Baker Hughes' Rig Count Summary Report ending June 8, 2018 the rig count was 25. The rig count last year at this time was 26.

Monthly Production:

Wyoming oil production for March 2018 was up about 14 percent at 231,000 BOPD versus 204,000 BOPD in March 2017.

Wyoming gas production for March 2018 was up 4 percent at 4,853mmcf/d versus March of 2017

BONDS:

The end of May 2018 bond report is as follows:

Total Bond Amount \$196,053,444 Idle wells \$137,293,508, which is 70 percent of the total bond amount.

FLARE:

The volume of approved flared gas for March 2018 from 10 wells was 61,433 MCF total.

However, the actual flared volume of gas for the same time period was 6,432 MCF total; which is approximately 10.5 percent of the approved volume.

There are currently 6 oil wells flaring in excess of the 60 MCFD limit, in accordance with WOGCC Rule Chapter 3, Section 39(b); that requires Supervisor or Commission approval.

ORPHAN WELL UPDATE:

The staff continues to plug wells in the IGS Sweetwater County project. There remain only two wells to be plugged, which will be later this summer due to wildlife stipulations.

Work has begun on the 200 well Kuhn ranch CBM project and will continue throughout the summer. To date, work on the wells includes pulling tubing and pumps and setting bridge plugs on several wells.

Lien searches, which are required prior to releasing bid packages, were completed for 372 Campbell county Storm Cat wells and 300 Weston County BW wells.

POLICY ANNOUNCEMENT:

The Spacing Protest Policy will start at the July 2018 hearing. The policy is available on WOGCC's website.