

**Wyoming Oil and Gas Conservation Commission
Supervisor's Report to Commission – Mark Watson
July 2019**



APDs:

The number of APDs received in June 2019 was 2099, a decrease of 1,202 or about 36% from previous month.

RIG COUNT:

According to Drill Info, the rig count report for the week of July 8, 2019 is 38, up five (5) from last month. The rig count according to Baker Hughes for the week of July 8, 2019 is 32.

The busiest county is still Converse with 20 rigs, up 3 from last month.

The rig count this time last year count was 27 according to Baker Hughes' historical records.

MONTHLY PRODUCTION:

Wyoming oil production for April 2019 was 8,183,466 BOO, up by approximately 16% from April of 2018.

Wyoming gas production for April 2019 was 132,833,032 MCF, down approximately 13% from April 2018.

BONDS:

The end of June 2019 bond report is as follows:

Total bond amount was \$215,375,063. Idle wells bond was \$151,552,549 which is approximately 70% of the total bond amount.

FLARE:

The volume of *approved* flared gas for April 2019 from seventeen (17) wells was 168,500 MCF total.

However, the *actual* flared volume of gas for the same time period was 67,816 MCF total, which is approximately 40% of the approved volume.

There are currently seven (7) oil wells flaring in excess of the 60 MCFD limit in accordance with WOGCC Rule Chapter 3, Section 39(b) that requires Supervisor or Commission approval.

ORPHAN WELL UPDATE:

A total of fifty-four (54) wells were plugged and abandoned for the month of June. These consisted of forty-five (45) High Plains wells and eight (8) Benchmark wells in the North Campbell 2019 project and one (1) conventional well.

The East Arvada 2019 and the Langley 2019 projects have commenced. The WOGCC is also actively plugging wells in the following projects: High Plains Gas, LLC; Edwards Operating Company, LLC; Langley Energy; Northwest Energy, LLC; Benchmark Energy, LLC; and Petrostar, LLC.