

**Wyoming Oil and Gas Conservation Commission  
Supervisor's Report to Commission – Mark Watson  
August 2017**



**APDs:**

There were 484 APDs **approved** during the month of July 2017. That number is up from 458 that were approved in June 2017.

The number of APDs **received** in July 2017 was 919 which was a decrease from 967 the previous month.

**RIG COUNT:**

According to Baker Hughes' Rig Count Summary Report ending July 31, 2017 the rig count was 26. The rig count last year at this time was eight.

**BONDS:**

The end of July 2017 bond report is as follows:

Total Bond Amount \$179,404,761 Idle wells \$122,924,136

**FLARE:**

The volume of **approved** flared gas for May 2017 from seven wells was 60,000 MCF total.

However, the **actual** flared volume of gas for the same time period was 7,657 MCF total; which is approximately 13% of the approved volume.

There are currently five oil wells flaring in excess of the 60 MCFD limit, in accordance with WOGCC Rule Chapter 3, Section 39(b); that requires Supervisor or Commission approval.

**ORPHAN WELL UPDATE:**

In July 2017, 46 wells were removed from the Orphan Well Plugging list (YTD total is 244).

Remaining under contract are 85 wells in the Arvada - 2016 package and 17 wells in the Sweetwater - 2017 (IGS) package.

Plugging of two conventional wells in Niobrara County completed, and three (3) BW Oil wells in Crook County were removed from the orphan well list after site inspection.

Lien searches are being completed for the 187 well Kuhn Ranch - 2017 CBM package.

Storm Cat Energy wells will be added to the orphan well list after review of well files to confirm status.