

**Wyoming Oil and Gas Conservation Commission  
Supervisor's Report to Commission – Mark Watson  
August 2019**



**APDs:**

The number of APDs received in July 2019 was 2563, an increase of 464 or about 22% from previous month.

**RIG COUNT:**

According to Drill Info, the rig count report for the week of August 12, 2019 is 44, up six (6) from last month. The rig count according to Baker Hughes for the week of August 12, 2019 is 36.

The busiest county is still Converse with 22 rigs, up 2 from last month.

The rig count this time last year count was 30 according to Baker Hughes' historical records.

**MONTHLY PRODUCTION:**

Wyoming oil production for May 2019 was 8,601,356 BOO, up by approximately 20% from May of 2018.

Wyoming gas production for May 2019 was 138,616,500 MCF, down approximately 11% from April 2018.

**BONDS:**

The end of July 2019 bond report is as follows:

Total bond amount was \$217,089,013. Idle wells bond was \$152,123,548 which is approximately 70% of the total bond amount.

**FLARE:**

The volume of approved flared gas for May 2019 from 19 wells was 182,025 MCF total.

However, the actual flared volume of gas for the same time period was 54,657 MCF total; which is 30 percent of the approved volume.

There are currently 7 oil wells flaring in excess of the 60 MCFD limit, in accordance with WOGCC Rule Chapter 3, Section 39(b); that requires Supervisor or Commission approval

**ORPHAN WELL UPDATE:**

A total of seventy-two wells were removed from the Orphan Well Program list for the month of July. These consisted of fifty-seven (54) wells were plugged and abandoned and 15 were converted to water wells for landowners.

The WOGCC is actively plugging wells in the following projects: High Plans Gas, LLC; Edwards Operating Company, LLC; Langley Energy; Benchmark Energy, LLC.