

**Wyoming Oil and Gas Conservation Commission
Supervisor's Report to Commission – Mark Watson
September 2018**



APDs:

The number of APDs received in August 2018 was 2082 which was an increase of 824 from the previous month (1258).

RIG COUNT:

According to Drill Info, the rig count report for Sept. 4, 2018 was 41. The rig count according to Baker Hughes on Sept. 7 was 31.

The rig count this time last year count was 27 according to Baker Hughes' historical records.

The busiest county is Converse with 15 rigs.

MONTHLY PRODUCTION:

Wyoming oil production for June 2018 was down about 4 percent from May at 6,850,887 BOO for the month versus 7,129,520 in May 2017.

Wyoming gas production for June 2018 was down about 7 percent at 154,807,973 mmcf for the month versus 143,379,149 in May 2017.

BONDS:

The end of August 2018 bond report is as follows:

Total bond amount was \$195,351,480. Idle wells bond was \$138,141,518 which is approximately 70 percent of the total bond amount.

FLARE:

The volume of approved flared gas for June 2018 from 6 wells was 32,790 MCF total.

However, the actual flared volume of gas for the same time period was 3,111 MCF total; which is 9.5 percent of the approved volume.

There are currently no oil wells flaring in excess of the 60 MCFD limit, in accordance with WOGCC Rule Chapter 3, Section 39(b); that requires Supervisor or Commission approval.

ORPHAN WELL UPDATE:

In August, work continued on the Kuhn Ranch Project, however service equipment was pulled off to plug a leaking well discovered in the Osage Field drilled in the early 1920s. As a result, no additional CBM wells were cut and capped in Kuhn Ranch during August. It is expected that plugging of the

remaining 77 Kuhn Ranch wells will be completed in September. In Sweetwater County, work that had been delayed due to wildlife restrictions re-commenced to finish plugging the two remaining IGS wells.

Lien searches for 291 wells and 14 operators are being finalized, and are expected to be completed in September.

Six (6) potential Powder River Basin plugging packages were identified, totaling 1,356 wells, to commence in later 2018 and 2019.

Three (3) wells in Uinta County were added to the Orphan Well list in August as a result of Docket 2270-2018 whereby Blanco Oil & Refining's bonds were pulled.

The total of wells removed for the year to date remains at 134 for August.