

**Wyoming Oil and Gas Conservation Commission  
Supervisor's Report to Commission – Mark Watson  
October 2017**



**APDs:**

There were 236 APDs approved during the month of September 2017. That number is down from 1314 that were approved in August 2017.

The number of APDs received in September 2017 was 905 which was an increase from 883 the previous month.

**RIG COUNT:**

According to Baker Hughes' Rig Count Summary Report ending September 29, 2017 the rig count was 25. *The rig count last year at this time was 13.*

**BONDS:**

The end of September 2017 bond report is as follows:

Total Bond Amount \$181,385,331    Idle well bonds \$123,624,376

**FLARE:**

The volume of approved flared gas for July 2017 from 5 wells was 57,700 MCF total.

However, the actual flared volume of gas for the same time period was 19,231 MCF total; which is approximately 33% of the approved volume.

There are currently six oil wells flaring in excess of the 60 MCFD limit, in accordance with WOGCC Rule Chapter 3, Section 39(b); that requires Supervisor or Commission approval.

**ORPHAN WELL UPDATE:**

In September 2017, 44 wells were removed from the Orphan Well Plugging list (YTD Total 346).

Remaining under contract to plug are 14 wells in the Arvada - 2016 package and 15 wells in the Sweetwater - 2017 (IGS) package, both of which are in progress.

The Kuhn Ranch - 2017 package (188 wells) is to be put out for bid this month. Twenty-nine wells were removed from the Kuhn Ranch area due to Marathon agreeing to plug these wells (these wells are included in the 44 wells removed for the month).

Fourteen Petcon Associates wells (Docket 697-2017) and 1 Antelope Resources well (Docket 1681-2017) were added to the orphan well list in September, bringing the total count of wells to be plugged or converted to water wells to 3,654.

Lien searches have begun for Enpro LLC (Docket 357-2017) and Armada Operating (Docket 922-2017).