

Governor Mark Gordon, Chairman Mark Watson, State Oil and Gas Supervisor Commissioners Erin Campbell, Mark Doelger, Ken Hendricks

Subject: Well Location Move Requires Post APD Approval **Reference:**

Chapter 3 Section 25 (c.) – Directional Drilling Rules WOGCC Guidance – Well Location Move Guidance Document

Date: 02/08/2019



Scope:

WOGCC Engineering staff has previously required, as a courtesy to affected parties and to satisfy Chapter 3 Section 8 (f) regarding horizontal well applications (HWA) and notifications, that any intended lateral moves specific to the completed portion of the well (FTP through BHL) greater than >100' required a new horizontal well application, \$75 check, notice to the affected parties, and sundry notice of intent of footage changes with supporting documentation. This is specific to changes made after the Application to Drill (APD) has been approved.

After a review of the applicability of Chapter 3 Section 25 (c), the HWA will no longer be required in certain cases with the modification of requirements for location changes shown below. For horizontal lateral moves within the same Drilling and Spacing Unit (DSU) that comply with setbacks and the authorizing Orders, no new HWA and notice is required.

Please note that this update will have no effect on exception applications, and is to be applied point forward. All HWA in the queue will be processed as before. In addition, this is a guide and can be subject to WOGCC Engineering discretion.

Table 1: Documents Required for Well Location Moves Post APD Approval

Change Type	Pre-Approval	Post-Approval	Required Attachments
SHL (Less than 50')	Sundry NOI (Change Plans)	Form 3	Survey Plat + New Form 1A (if app.)
SHL (Greater than 50')	Sundry NOI (Change Plans)	Form 3	Survey Plat + New Form 1A (if app.) + Directional Survey + BWQ + SG Review and Pits (If app.)
Formation / Target Zone	Sundry NOI (Change Plans) + New HWA	Form 3	Survey Plat (if footages change) + directional survey + drilling prognosis
Completed Lateral (FTP – BHL) (Legal)	Sundry NOI (Change Plans)	Form 3	Survey Plat + Directional Survey + Drilling Prognosis
Completed Lateral (FTP – BHL) (Non-legal)	Sundry NOI (Change Plans) + Exception Application	Form 3	Survey Plat + Directional Survey + Drilling Prognosis
Completed Lateral (FTP – BHL) - New DSU	Sundry NOI (Change Plans) + New HWA	Form 3	Survey Plat + Directional Survey + Drilling Prognosis
SHL + Completed Lateral (FTP – BHL)	Sundry NOI (Change Plans)	Form 3	Survey Plat + New Form 1A (if app.) + Directional Survey + Drilling Prognosis + BWQ + SG Review and Pits (If app.)
SHL + Completed Lateral (FTP – BHL) + Formation and DSU	New APD	Form 3	All attachments required for APD Filing

^{*}Note that in addition to Form 3s, certified surveys, logs, etc. are still required post drill and completion as per Chap. 3 Operational Rules.